

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Rd., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

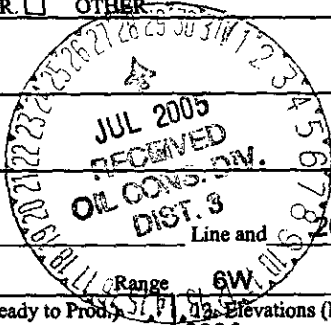
State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-1
Revised June 10, 2000
WELL API NO.
30-039-27864
5. Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 62B	
2. Name of Operator ConocoPhillips Co.		9. Pool name or Wildcat Blanco Mesaverde	
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		10. Date Spudded 03/21/2005	
4. Well Location Unit Letter <u>G</u> : <u>1783</u> Feet From The <u>North</u> Line and <u>2029</u> Feet From The <u>East</u> Li Section <u>4</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County		11. Date T.D. Reached 03/28/2005	
12. Date Compl. (Ready to Prod.) 07/20/2005		13. Elevations (DF& RKB, RT, GR, etc.) 6390	
15. Total Depth 5848	16. Plug Back T.D. 5801	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
19. Producing Interval(s), of this completion - Top, Bottom, Name 4336' - 5574' Blanco Mesaverde			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL; RST; GR/CCL			22. Was Well Cored No



23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625 H-40	32.3	232	12.25		150
7 J-55	20	3592	8.75		600
4.5 J-55	10.5	5848	6.25		255

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	5332	

26. Perforation record (interval, size, and number) 4336' - 4542' - A total of 27 holes w/0.34 dia. 5109' - 5574' - A total of 41 holes w/0.34 dia.		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4336' - 4542' Frac'd w/20# linear 70Q Slickfoam; 150 # 16/30 Brady Sand; 1418800 SCF N2 & 1220 bbls 5109' - 5574' Frac'd w/65Q slickfoam; 200000# 20/40 B	
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28. PRODUCTION Sand

Date First Production 07/20/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in		
Date of Test 07/19/2005	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 839	Water - Bbl. 3.4	Gas - Oil Ratio
Flow Tubing Press. 119	Casing Pressure 163	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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30. List Attachments
Wellbore Schematic; Daily Summary Report; Logs; Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Christina Gustartis Printed Name Christina Gustartis Title Regulatory Analyst Date 07/26/2005
E-mail Address christina.gustartis@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2555	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2688	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3300	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4997	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5182	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5480	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

Initial Completion, 04/01/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392786400	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-04-G	1,783.00	N	2,029.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,390.00	36° 45' 24.9984" N	107° 27' 56.0016" W	03/21/2005	03/29/2005			

04/01/2005 06:00 - 04/01/2005 14:00

Last 24hr Summary

HELD PRE-JOB SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 1500 #. RAN CBL LOG FROM 5838' TO 2700'. TOP OF CEMENT @ 2950'. RAN RST LOG FROM 5838' TO 2100'. RAN GRV/CCL LOG FROM 5838' TO SURFACE. RD SCHLUMBERGER. TESTED 4 1/2 CSG TO 4300 # FOR 30 MIN. HELD OK. SWI. RD WOODGROUP.

05/22/2005 13:00 - 05/22/2005 18:00

Last 24hr Summary

Held safety meeting. RU Computalog. Perforated the Mesaverde. RIH w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 5109' - 5115' w/ 1/2 spf, 5138' - 5140' w/ 1/2 spf, 5162' - 5168' w/ 1/2 spf, 5259' - 5263' w/ 1/2 spf, 5329' - 5333' w/ 1/2 spf, 5444' - 5454' w/ 1/2 spf, 5482' - 5490' w/ 1/2 spf, 5512' - 5520' w/ 1/2 spf, 5558' - 5574' w/ 1/2 spf. A total of 41 holes w/ 0.34 dia. SWI. RD Computalog.

05/23/2005 07:00 - 05/23/2005 13:00

Last 24hr Summary

Held safety meeting. RU Schlumberger. Frac'd the Mesaverde. Tested lines to 5800 #. Set pop off @ 4300 #. Broke down formation @ 3 bpm @ 1895 #. Pumped pre pad @ 30 bpm @ 704 #. Stepped down rate to 25 bpm @ 247 #. Stepped down rate to 20 bpm @ 34 #. Stepped down rate to 15 bpm @ 0 #. ISIP 0 #. Pumped 1000 gals of 15% HCL acid @ 5 bpm @ 0 #. Frac'd the Mesaverde w/ 65 Q slick foam w/ 1 g/mg FR, 200,000 # 20/40 Brady sand. Treated the last 15% of proppant volume with proppnet for proppant flowback control, 2,598,400 SCF N2 & 2000 bbls fluid. Avg rate 65 bpm. Avg pressure 2783 #. Max pressure 2810 #. Max sand cons 1.50 # per gal. ISIP 1524 #. Frac gradient .44. Tagged well w/ 3 isotope. tagged pad w/ Antimony. Tagged the 0.5# & 1.50 # sand w/ Iridium. Tagged the 1.50 # PN w/ Scandium. SWI. RD Schlumberger. Started flowback.

05/24/2005 07:00 - 05/24/2005 15:00

Last 24hr Summary

Held safety meeting. RU Computalog. RIH w/ 4 1/2" composite plug. Set plug @ 4650'. Tested plug to 4300 #. Held ok. Perforated the Lewis w/ 3 1/8" 90 degree select fire perforating gun. Perforated from 4336' - 4340' w/ 1 spf, 4352' - 4355' w/ 1 spf, 4396' - 4401' w/ 1 spf, 4465' - 4468' w/ 1 spf, 4500' - 4503' w/ 1 spf, 4539' - 4542' w/ 1 spf. A total of 27 holes w/ 0.34 dia. RD Computalog. RU Schlumberger. Frac'd the Lewis. Tested lines to 5300 #. Set pop off @ 4300 #. Broke down formation @ 5 bpm @ 2607 #. Pumped pre pad @ 30 bpm @ 1592 #. Pumped 1000 gals of 15% HCL acid @ 7 bpm @ 490 #. Frac'd the Lewis w/ 20 # linear 70 Q slick foam 150,000 # 16/30 Brady sand. Treated the last 20% of proppant volume with proppnet for proppant flowback control, 1,418,800 SCF N2 & 1220 bbls fluid. Avg rate 40 bpm. Avg pressure 2196 #. Max pressure 2212 #. Max sand cons 2 # per gal. ISIP 1435 #. Frac gradient .44. Tagged well w/ 3 isotope. tagged pad w/ Iridium. Tagged the 0.5# & 2 # sand w/ Scandium. Tagged the 2 # PN w/ Antimony. SWI. RD Schlumberger. Started flowback.

06/29/2005 00:00 - 06/29/2005 13:30

Last 24hr Summary

Move off Federal #16 & Proceed to San Juan 29-6 #62B.
Rig Broke down on Sullivan Road. All other skids & equipment delivered to location & spotted. Waiting on Mechanic & Parts. Will continue move in a.m.

06/30/2005 00:00 - 06/30/2005 17:00

Last 24hr Summary

Hold PJA (rig move); Fire up rig. Road rig 30 to location. Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Rig up; blow down pressure; Nipple down/up; Trip pipe picking up). Check Casing SIP = 385 psi; start blowing down; Rig up service unit. Shut down all ops; have a BBQ; discuss safety issues regarding this job and in the future; also pre-holiday safety discussions for days off and immediately prior (Friday, 1 July). Kill w/ 30 bbl; ND Frac Stack; NU BOP's; Rig up Flow tee; NU Blooey Cross. L&R on location; JSA; Begin to nipple up Blooey Line; Short two joints - call for more pipe in a.m. Secure well; SIFN.

07/01/2005 00:00 - 07/01/2005 17:00

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Rig up; blow down pressure; Nipple down/up; Trip pipe picking up; C/O w/ air).
Test BOP'S: Blinds - 500 psi low, 2000 psi high - Good. Pipes - leaking, remove & replace, re- test - 400 psi low, 2000 psi high - Good.
MU F nipple (w/ plug in place), mule shoe, install new stripping rubber - kill w/ 30 bbl & start in hole.
TIH strapping, tallying, & picking up singles.
Rig up slickline, RIH & pull F plug; Rig down slickline.
Continue in & tag fill on #144 - 4540' = 110' fill. Rig up air.
Clean out fill to CBP @ 4650'. Pump two sweeps & dry up. Pull last joint & lay down 6 joints.
Secure well; Lock rams; SIFN.

07/05/2005 00:00 - 07/02/2005 17:30

Last 24hr Summary

Monthly Safety meeting @ Key Energy's yard. Drive to location.
Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (blow down pressure; Trip pipe picking up; C/O w/ air).
Blow down casing (345 psi) & RIH to tag 1' of new sand.
Unload hole w/air; Flow for 1 hour and unload for 1/2 hour, continuing to unload water from frac load.
Estimate 80 BPD, w/ little sand.
POOH to string float & kill w/5bbl to remove; Trip back in to bottom & unload water.
Pull 5 stands; Secure well; lock rams; SIFN.

07/06/2005 00:00 - 07/06/2005 17:30

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (blow down pressure; Trip pipe picking up; C/O w/ air).
Check pressures (290 psi both tubing & casing); Flow well back up tubing on 1/2" choke. EOT @ 4325; (above top perf) casing 200, tubing 75 psi after 1.25 hours. Flowing wet.
Drop down to 4542' (bottom perf) & unload w/ air; flow; unload again.
Put back on 1/2" choke; casing 250 psi tubing loaded up & logged off in 2 hours.
Unload w/air; pump sweep w/double inhibitor; flow; unload again, etc.
Pull up to 4480' & unload hole w/air.
Flow up tubing; EOT @ 4480' (40' below mid-perf); casing 225 psi, tubing 180 psi, 1/2" choke. After 1 hour, 175 casing, 58 tubing (378MCFD), & 57 BPD water. No oil, no sand. After 2nd hour, 160 psi casing, 52 psi tubing (347 MCFD), & 55 BPD water. Secure well; Lock rams; SIFN.

07/07/2005 00:00 - 07/07/2005 17:30

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Flow test; Trip pipe picking up; C/O w/ air).
Check pressures: Tubing -260 psi, Casing - 275 psi. Open tubing to 1/2" choke for C-104 Allocation;

Time	Tubing	Casing	Water	Oil
08:00	77 psi	200 psi		
09:00	65 psi	170 psi		
10:00	55 psi	150 psi	27 BPD	0 BPD
11:00	50 psi	145 psi	20 BPD	0 BPD
12:00	40 psi	135 psi	8 1/2 BPD	0 BPD
13:00	36 psi	130 psi	10 BPD	0 BPD
14:00	36 psi	130 psi	8 BPD	0 BPD

Shut in at 14:00 to RIH to unload more water prior to running Protechnics Production Log. (Delay production log until tomorrow). Flow & Blow to dry up.
Secure well; lock rams; SIFN.

07/08/2005 00:00 - 07/08/2005 17:30

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Flow test; Trip pipe picking up; C/O w/ air).
Unloaded the hole and Flowed/Blowed all day. Lewis still making water, 12-20 BPD. Contacted Houston and planned to unload and dry up on Monday morning. Flow back overnight, then pull Production Log (spinner/spectrascan). on Tuesday morning.
Secure well; Lock rams; Shut in 'til Monday.

07/11/2005 00:00 - 07/11/2005 15:30

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Flow test; Trip pipe picking up; C/O w/ air).
Checked pressures: 300 psi - tubing & casing. Flow back on 1/2" choke, EOT @ 4510'. No fluid after 1 hour - drop down to CBP & unload hole - running wet again. Flow & blow for 2 hours.
Pulled up to 4542' (bottom perf); shut in for 15 minutes to let pressure build up then open on 1/4" choke.
Flowed well for 3 hours - still wet. casing: 180 psi. Tubing 75-100 psi. Unloading water (15-20 BPD).
Turn over to WSI flowback hands @ 15:00 w/ instructions to stay on 1/4" choke for a while and to increase to 3/8" or 1/2" at their discretion to keep water coming off Lewis.
Set up Production Log for 08:00 Tuesday a.m.
Released Rig Crew.

07/12/2005 00:00 - 07/12/2005 17:15

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Flow test; Trip pipe picking up; C/O w/ air; RU wireline, Pull production logs; TOH/TH w/mill).
Release Flow back crew.

Results of flowback test. 1/2" Choke. EOT @ 4542'.
Casing 102 psi Tubing 28 psi 16.5 BWPD water No oil

RIH to Bottom & unload water, blow dry.
POH to 4132' & shut in; Rig up floor; Rig up Slickline.
TIH w/ EOT Tool; tag no fluid; tag CBP @ 4653'; tag EOT @ 4138'.
Lay Down Tools; Shut in while downloading Gauges; Est. top of fluid = 4535' (bottom 4 perfs covered).
Captured good data - Blow down well; prepare to Trip.
TOH w/ F nipple; MU junk mill; TIH w/ Junk Mill, string float.
Rig up power swivel, stiff arm cables, etc; prepare to drill in a.m.
Secure well; Lock rams; SIFN.

07/13/2005 00:00 - 07/13/2005 17:15

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Trip pipe picking up; Mill out w/ air).

PU Swivel, RIH & tag CBP. Start air, Unload hole; start mist.

Mill up top of plug - not much pressure.

Continue in hole, picking up singles; mill on plug when hanging; made 34 singles to tag @ 5760' (#183).

Pick up swivel & unload hole. Well loading up, losing circulation. stop milling & attempt to unload water - pumping sweeps & drying up; MV can barely support a column of mist (10 BPH).

Blowing dry but weak - 2 bbl sweep takes nearly an hour; SD air; Stand back swivel.

Pull 10 stands to top MV perf; EOT @ 5110'. Unload w/ air.

SD air; secure well; lock rams; SIFN.

07/14/2005 00:00 - 07/14/2005 21:00

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Trip pipe picking up; Clean out w/ air). Blow down casing: 215 psi.

Rig won't stay running. Call Mechanic. Try and fix it. Got it running before mechanic arrives, had mechanic check it - set up for Stewart & Stevenson in a.m.

Start mist; EOT @ 5427'. Hole unloading but not much water; loading up w/ only 5 bph mist; After 1.5

hours, unloading steady. TIH to 5742' & start again.

Start air w/ 5bph mist; after 45 minutes, good returns w/ mist; Pick up swivel; start mist again; Cleaned out some fill, started loading up again, wait for well to unload - unloaded good; Made connection; start mist; got good returns; Cleaned out partial joint, lost mist in returns.

When well started blowing dust - stop cleaning out & pull up to connection; Cut mist, pump 2 bbl sweep;

wait - no returns; Pump 8 bph w/ 2 gph soap; wait no - returns; cut mist - no returns; Keep pipe moving.

Still no returns; Cut air & prepare to pull pipe - Rig broke, won't stay running; Call Tool pusher to get mechanic, think it's the fuel pump; continue to try and start rig - no good; well finally unloaded, put air back on, hoping to stay clear. Wait on mechanic.

Mechanic on location; tried to replace fuel pump; wrong fuel pump, getting dark, too dark to see.

07/15/2005 00:00 - 07/15/2005 17:15

Last 24hr Summary

Rig Repair: Replace fuel filter & analyze w/ Stewart & Stevenson - Anti-Freeze determined to be low down and causing shut down - add 4 gallons.

Got rig running - Attempt to pull tubing - coming free. TOH w/ mill & TIH w/ 1.81 'F' nipple.

Start air w/ EOT @ 5143' (163 jts.); Unload hole & continue to attempt to dry up MV; try 2 bbl sweep, but not coming back consolidated; Returns are steady.

RIH 3 stands to 5332' and get back on air; Returns weaker; small sweeps w/ heavy soap still loading up & not coming back whole, but returns fair steady.

Pull back 3 stands, kill tubing w/ 3 bbl; pull string float; run back in to 5332'.

Rig up 2" flow back line w/ 1/4" choke; Close TIW, Lock rams, Secure well; SIFN.

07/16/2005 00:00 - 07/16/2005 00:00

Last 24hr Summary

Flowback hands call from gate: wrong key; Drive out to location; Lead crew in to location.

Familiarize flowback crew w/ location & flowback lay out; discuss when to change chokes; open valves slowly; watch for rattlesnakes; watch for lightning storms; securing well when finished; closing gates. Checked for 2005 orientation stickers.

Open well to 1/4" choke, casing 205 psi & tubing 215 psi.

Switch to 3/8" choke - No water, 190 psi.

07/17/2005 00:00 - 07/17/2005 08:00

Last 24hr Summary

Flowing on 3/8" choke - 150 psi. No water.

Switch to 1/2" choke. Pressure stable for 3 hours at 119 psi. No Oil, No water. EOT near mid-perfs @ 5332'.

Flowback crew called in @ 07:30; Secured well; SIFN; Left location, locking all gates.

Flow test results: Casing 163 psi Tubing 119 psi 1/2" choke 3.4 BPD water, No oil

Chacra & Mesa Verde combined, EOT @ 5332'.

07/18/2005 00:00 - 07/18/2005 17:00

Last 24hr Summary

Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Trip pipe picking up; Flow back water; Clean out w/ air).

Open to 1/2" choke starting @ 215 psi casing, 215 psi tubing.

Blow down & RIH to 5522'. Let pressure build back up.

08:45 Open back up to 1/2" choke: 190 psi casing 40 psi tubing

10:00 wet, 5-10 BPD 188 psi casing 110 psi tubing

11:00 Dry, some drip <1 BPD 182 psi casing 120 psi tubing

RIH 2 joints to 5584' (10' below bottom perf). Put on 1/4" choke. Tubing logged of from 2 bbl kill. Hook to casing & U-tube to equalize. Open back up w/ 195 psi.

Casing 188 psi, tubing 77 psi; barely wet, good gas; Switch to 3/8" choke - casing 190 psi, tubing 42 psi

Casing 195 psi, tubing 65 psi; making 3.4 BPD, no drip.

14:30 Put on 1/2" choke. Tubing dropped to 42 psi; casing 195 psi. making good water

15:00 Tubing 66 psi Casing 190 psi Flowing wet

15:30 Tubing 87 psi Casing 190 psi Flowing wet

16:00 Tubing xx psi Casing 190 psi Flowing wet

Secure well; Turn well over to flowback hands w/ EOT @ 5584' and on 1/2" choke to flow all night and finish drying up. Set up Production log in a.m.

07/19/2005 00:00 - 07/19/2005 17:00

Last 24hr Summary

Relieve flowback crew. Held safety meeting w/ rig crew; Discussed possible hazards & ways to avoid them (Trip pipe ; Slickline ops w/ production logs; Tripping; drifting; ND/NU wellhead; land tubing; rig down).

Blow down casing; kill tubing w/ 2 bbl; POOH 10 stands; Shut in & build pressure; flow back kill pill.

Slickline on loc.; Rig up; RIH tag EOT @ 4957', PBTD @ 5801'. RIH w/ Spectrascan & Spinner, pull production Logs. LD tools; download data; Confirm data captured.

Kill tubing w/ 10 bbl; TOH.

PU expendable check, new 1.81 'F' nipple; TIH drifting all tubing to 1.901".

Land EOT @ 5450'. Top of 1.81" F Profile nipple @ 5448'. 172 joints 2 3/8 eue & 10' pup.

C-104 Allocation Stable flow test results:

Lewis alone, 1/2" Choke. EOT @ 4542'.

Casing 102 psi Tubing 28 psi 16.5 BWPD water No Oil 222 MCFD

Lewis & Mesa Verde combined, 1/2" choke, EOT @ 5332'.

Casing 163 psi Tubing 119 psi 3.4 BWPD water No Oil 839 MCFD

ND BOP's; NU Wellhead; Pump 4 bbl & air up to 500 psi - holding good; Pump check out @ 750 psi.

Secure well site. SIFN.

07/20/2005 00:00 - 07/20/2005 11:00

Last 24hr Summary

Held PJSA; Checked pressure: 195 psi, both tubing & casing; Flow back until O2 < 1%; Continued rigging down; RD blooey line; Inspect rig; Trucks PU & move off w/ all equipment; Head out, Job Complete.