

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMNM-012573	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP. EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMNM 78420B	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #400S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F (SENW), 1510' FNL & 1465' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-29403	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 4/19/05	16. DATE T.D. REACHED 5/18/05	17. DATE COMPL. (Ready to prod.) 5/23/05	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3261'	21. PLUG, BACK T.D., MD & TVD 3259'	22. IF MULTIPLE COMPL. HOW MANY	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Fruitland Coal 2919- 3174'			25. WAS DIRECTIONAL SURVEY MADE NO
26. LOGS Mud Logs			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	32.3#	218'	12-1/4"
7", J-55	20#	2898'	8-3/4"
		TOP OF CEMENT, CEMENTING RECORD	
		TOC - SURF; 89 sx	
		TOC - after sqz - 1600'; 459 sx	
		AMOUNT PULLED	
		0	
		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	2831'	3261'	none
		SCREEN (MD)	
		2-3/8", 4.7# J-55	
		DEPTH SET (MD)	
		3218'	
		PACKER SET (MD)	
		NONE	
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) pre perf'd liner w/ 2 spf. 2919' - 2941'; 3026' - 3130'; 3152' - 3174'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2919' - 3174'		NONE	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/10/05	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6/10/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0
FLOW. TUBING PRESS.	CASING PRESSURE SI - 0#	CALCULATED 24-HOUR RATE SI - 101#	GAS-MCF 18 mcf
		OIL-BBL 0	WATER-BBL 0
		GAS-MCF 442 mcf/d	GAS-OIL RATIO 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a single producing FC well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]	TITLE Sr. Regulatory Specialist		DATE 7/14/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 18 2005

FARMINGTON FIELD OFFICE

BY [Signature]

NMCCD

Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs

2202' 2302'
2302' 2920'
2920' 3176'
3176'

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gr carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo
Kirtland
Fruitland
Pic.Cliffs

2202'
2302'
2920'
3176'