

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Section 12, T30N, R7W, NWPM			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMMN 78420E			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. 420S			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-039-29449			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit I (NESE), 1780' FSFL & 405' FEL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 5/13/05		16. DATE T.D. REACHED 6/22/05		17. DATE COMPL. (Ready to prod.) 6/28/05		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) KB-6535'; GL-6523'	
20. TOTAL DEPTH, MD & TVD 3542'		21. PLUG, BACK T.D., MD & TVD 3540'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Basin Fruitland Coal 3197' - 3545'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Gr/Density/mud log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		217'		12-1/4"	
7", J-55		20#		3159'		8-3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		3108'		3542'		none	
31. PERFORATION RECORD (Interval, size and number) pre perf'd liner w/ 2 spf. 3197' - 3240' = 43 holes 3325' - 3454' = 129 holes Total holes = 172				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3161' - 3542' underreamed 6-1/4" hole to 9-1/2" hole 3197' - 5454' Circ. w/air, mist & foamer			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 6/28/05		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL 0 GAS-MCF 34 mcf WATER-BBL 0	
FLOW. TUBING PRESS. SI - 0#		CASING PRESSURE SI - 265#		CALCULATED 24-HOUR RATE OIL-BBL 0 GAS-MCF 816 mcf/d WATER-BBL 0		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS This is a single producing FC well.				ACCEPTED FOR RECORD			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				JUL 12 2005			
SIGNED Patsy Chavez		TITLE Sr. Regulatory Specialist		DATE 7/8/05		FARMINGTON FIELD OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2413'	2612'	White, cr-gr ss.	Ojo Alamo	2413'	
Kirtland	2612'	3196'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2612'	
Fruitland	3196'	3460'	Dk gry-gry carb sh, coal, gm silts, light-med. gry, tight, fine gr ss.	Fruitland	3196'	
Pictured Cliffs	3460'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3460'	