

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2005 JUL 28 AM 11 16	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME San Juan 30-6 Unit NMMNM 784202	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. #436S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE), 1720' FSL & 245' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-29494	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 5/11/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 15, T30N, R6W, NMPM	
16. DATE T.D. REACHED 7/14/05		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 7/19/05		13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6397'; KB 6409'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3372'		21. PLUG, BACK T.D., MD & TVD 3370'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3090' - 3307'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS None		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8", H-40	32.3#	216'	12-1/4"
7", J-55	20#	3046'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5-1/2"	3002'	3372'	none
31. PERFORATION RECORD (Interval, size and number) pre perf'd liner w/ 1 spf. 3090' - 3199' = 109 holes 3262' - 3307' = 45 holes Total holes=154		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3090' - 3199' 3262' - 3307' AMOUNT AND KIND OF MATERIAL USED circ. w/ air, mist & foamer wash	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7/16/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 0
FLOW. TUBING PRESS.	CASING PRESSURE SI - 84#	CALCULATED 24-HOUR RATE 0	GAS-MCF 48 MCF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a single producing FC well.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE Regulatory Associate II DATE 7/26/05 AUG 01 2005

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

NMOCG

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
				TOP			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo Alamo	2331'	2529'	White, cr-gr ss.	Ojo Alamo	2331'		
Kirtland	2529'	3076'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2529'		
Fruitland	3076'	3294'	Dk gry-gr carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	3076'		
Pictured Cliffs	3294'		Bn-Gry, fine gm, tight ss.	Pic. Cliffs	3294'		