

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-045-25559	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Bruington Gas Com C	
4. Well Location Unit Letter <u>D</u> : <u>825</u> Feet From The <u>North</u> Line and <u>1050</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County, NM						8. Well No. 1E	
10. Date Spudded 5/30/83		11. Date T.D. Reached 6/10/83		12. Date Compl. (Ready to Prod.) 7/27/05		9. Pool name or Wildcat Otero Chacra/Blanco MV	
15. Total Depth 6826'		16. Plug Back T.D. 6390'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3104' - 3259' - Chacra						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CBL/CCL						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
8 5/8		24#		332'		12 1/4	
4 1/2"		10.5#		6823'		7 7/8"	
24. LINER RECORD				25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
26. Perforation record (interval, size, and number) 1 spf .34 dia. 3104' - 3259' = 25 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3104' - 3259' AMOUNT AND KIND MATERIAL USED Frac w/ 10 bbls 15% HCL acid, 1,131,900 scf N2 w/613 bbls slickwater, 200,000# 20/40 Brady Sand					
28. PRODUCTION							
Date First Production 7/26/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 7/25/05		Hours Tested 1		Choke Size Test Period		Oil - Bbl. 0	
Flow Tubing Press. 460		Casing Pressure 699		Calculated 24-Hour Rate Hour Rate		Gas - MCF 1247	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Joni Clark		Printed Joni Clark		Title Regulatory Specialist		Date 7/27/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	692'	T. Penn. "B"
T. Kirtland-Fruitland		T. Penn. "C"
T. Pictured Cliffs	2060'	T. Penn. "D"
T. Cliff House	3700'	T. Leadville
T. Menefee	3850'	T. Madison
T. Point Lookout	4408'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzite
Base Greenhorn	6464'	T. Granite
T. Dakota	6525'	T. Lewis
T. Morrison		T. Hrfnito. Bnt.
T. Todillo		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thickness in Feet	Lithology
692'	2060'	White, cr-gr ss.				
2060'	3700'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.				
3700'	3850'	Bn-Gry, fine gm, tight ss.				
3850'	4408'	White, waxy chalky bentonite				
4408'	6464'	Med-dark gry, fine gr ss, carb sh				
6464'	6525'	Med-light gry, very fine gr ss w/				