

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE:

(Other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1.a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. NM-56311	
b. TYPE OF COMPLETION:		NEW ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENTR. ☐	OTHER ☐
2. Name of Operator Dugan Production Corp.						7. UNIT AGREEMENT NAME	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						8. FARM OR LEASE NAME, WELL NO. Billary #90	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1280' FSL & 1130' FWL (SW/4 SW/4) At top prod. interval reported below same At total depth same						9. API Well No. 30-045-30248	
14. PERMIT NO. 61811915X DATE ISSUED AUG 2 2005						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUNDED 01/15/2001						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit M Sec. 31, T25N, R8W	
16. DATE T.D. REACHED 01/20/2001						12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 06/24/2005						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6742' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2100'		21. PLUG BACK T.D., MD & TVD 2071'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1962'-1972' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
7" J-55	23#	130'	9-7/8"	70.8 cu ft Class "B" w/1/4# celloflake/sx.			
4-1/2" J-55	10.5#	2097'	6-1/4"	247.2 cu ft Class "B" w/2% Lodense & 1/4# celloflake/sx. Tail w/94.4 cu ft w/1/4# celloflake/sx.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	2015'	N/A
31. PERFORATION RECORD (Interval, size and number) 1962'-72' w/4 spf (total 40 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				1962'-1972'			
				500 gals 15% HCL; 40,680# 20/40 Brady sand; 31,500 gals AquaSafe X20 gel			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut in) Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
				0			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
			0			ACCEPTED FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted						TEST WITNESSED BY AUG 02 2005	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED John Alexander		Title Vice-President		Date 07/18/2005		FARMINGTON FIELD OFFICE BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1170'	
				Kirtland	1246'	
				Fruitland	1636'	
				Pictured Cliffs	1973'	
				TOTAL DEPTH	2100'	