

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

NMSE - 078513

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)

281-366-4081

8. Well Name and No.

Arnaud A 3S

9. API Well No.

30-045-31428

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1940' FSL & 1820' FEL; SEC 20 T32N R09W NWSE-1/4

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Water Disposal

☐

Water shut-Off

☐

Well Integrity

☒

Other Add Liner

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company requests permission to run 5.5" liner as per the attached procedure.

Should you have any questions please call Tom Boyce @505-326-9453

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature

Cherry Hlava

Date **07/15/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Jim Hlav

Title

Petr Eng

Date

7/26/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Arnaud A 3S
API # 3004531428
Sec 20 - T32N - R9W
San Juan County, NM

Contact:
Tom Boyce
505-326-9453 office
505-326-9262 fax
970-420-4150 cell

Objectives:

Clean out open hole, run blank liner

Procedure:

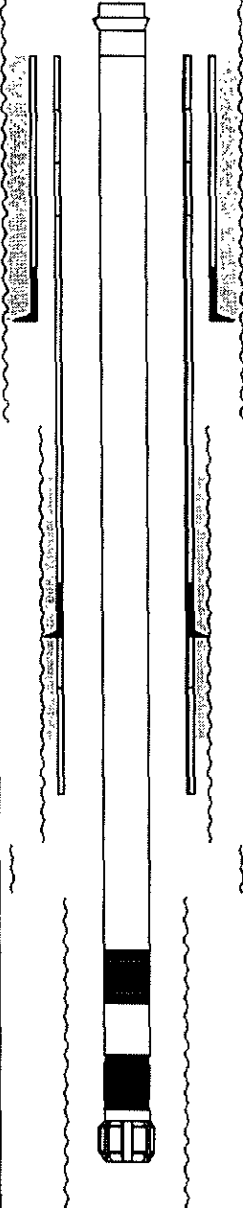
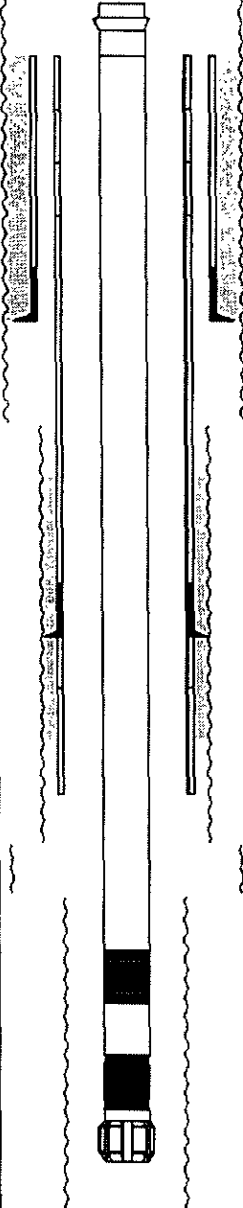
1. Check location, ID wellhead, and verify rig anchors are in place & tested.
2. Check and record tubing, casing, and bradenhead pressures. Rig up slickline unit. Set blanking plug in 1.78" F nipple at 3475', blow down tubing to verify plug is holding. Set second blanking plug in 1.87" "X" nipple at 3470'. RD slickline. LOTO meter run, separator, water line, and automation.
3. MIRU drilling rig.
4. Blow down casing to flare pit to minimize casing pressure. ***The operations of removal of wellhead and installation of BOP will be performed under a dispensation for one (1) barrier on the backside.*** ND wellhead, NU BOP stack and stripping head. Make sure adequate space exists between pipe rams and stripping rubber to "swallow" tubing hanger. Set test plug in tubing hanger and pressure test stack to 200 psi low, 1000 psi high. Run chart.
5. Blow down casing to minimize pressure. Screw handling sub into tubing hanger and secure stripping rubber. Unseat tubing hanger and pull to bottom of stripping rubber; close pipe rams. Relieve pressure above pipe rams and strip hanger above stripping head. Remove hanger. POH, laying down 2.375" tubing. Send tubing to yard for inspection.
6. TIH with 6.25" bit, string float, 4.75" collars, and 3.5" drill pipe. Clean out to original TD of 3753' using foam. Do not deepen below 3753'.
7. When returns are clean, pull above 7" shoe, and let well flow to pit for 1-2 hours without air circulation. When stable, RIH and tag for fill. If relatively minor fill

is encountered, run liner per step 9. If considerable fill is found, repeat clean out as above.

8. When hole is stable, pick up and run liner assembly (listed top to bottom):
 1. Baker 5.5" x 7" liner hanger
 2. 5.5" 15.5# J-55 Hydrill 511 liner
 3. 5.5" X-over nipple
 4. 6.25" Rock Bit
9. Circulate liner down as required to reach TD of 3753'. Set liner hanger to provide 50'-80' overlap. TOH, LD drill string and liner setting tools.
10. Land tubing hanger in wellhead with 2 way back pressure valve in place, tighten hold down screws. Nipple down BOP, nipple up wellhead.
11. Rig down, move out drilling rig.

ARNAUD A 3S

Country: UNITED STATES	County: SAN JUAN	Event: WELL SERVICING	Wellbore: OH	Orig KB Elev: 6,782.00 ft
Region: NORTH AMERICA	State: NEW MEXICO	Event Start: 12/6/2003	Top TMD: 0.0 ft	Ground Elev: 6,771.00 ft
Bus Unit: ONSHORE US	Distict: FARMINGTON	Event End: 12/17/2003	Bottom TMD: 3,750.0 ft	KB to GL: 11.0 ft
Perf Unit: WESTERN		Objective: WELLBORE CLEAN OUT	Spud: 5/16/2003	Mud Line Elev: 0.00 ft
Asset: SAN JUAN SOUTH		Contractor: <no data>		
Field: BASIN-FRUITLAND COAL GAS POOL				

Tubing/CT/SS Components	Min ID	Top	Wellsketch	Perf Interval / SPF / Phasing
1 - TUBING HANGER, 2.375	1.995 in	11.0 ft		
110 - TUBING, 2.375, 4 7#, J-55, EUE-SC	1.995 in	12.0 ft		
1 - PROFILE TOOL, 2.375	1.870 in	3,481.9 ft		
1 - TUBING SUB, 2.375 X 4 FT	1.995 in	3,482.9 ft		
1 - PROFILE TOOL, 2.375	1.780 in	3,487.0 ft		
1 - MULE SHOE, 2.375	2.041 in	3,487.9 ft		