

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-077754-A																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Kelly B #1B																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 8, T30N, R10W, NMPM SENW 2405' FNL, 2395' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-32452																									
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL OR WILDCAT Blanco Mesaverde/Basin Dakota																									
12. COUNTY OR PARISH San Juan		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 8, T30N, R10W, NMPM																									
13. STATE New Mexico		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6353' GL, 6365' KB																									
15. DATE SPUNDED 4/20/05	16. DATE T.D. REACHED 4/29/05	17. DATE COMPL. (Ready to prod.) 7/1/05	19. ELEV. CASINGHEAD																								
20. TOTAL DEPTH, MD & TVD 7520'	21. PLUG, BACK T.D., MD & TVD 7514'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS yes																								
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5095'-5366' Mesaverde			25. WAS DIRECTIONAL SURVEY MADE No																								
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL			27. WAS WELL CORED No																								
28. CASING RECORD (Report all strings set in well)																											
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31. PERFORATION RECORD (Interval, size and number) 1 spf .34" dia. 5095'-5366' = 33holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																									
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33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing																									
WELL STATUS (Producing or shut-in) Producing																											
DATE OF TEST 6/30/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD																								
FLOW. TUBING PRESS. SI 660	CASING PRESSURE 605	CALCULATED 24-HOUR RATE 0	OIL-BBL 1697																								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		35. LIST OF ATTACHMENTS																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY JUL 11 2005 FARMINGTON FIELD OFFICE BY <i>db</i>																									
SIGNED <i>Goni Clark</i>		TITLE Senior Regulatory Specialist																									
DATE 7/7/05																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, logs, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1618'	1684'	White, cr-gr ss.	Ojo Alamo	1618'	
Kirtland	1684'	2718'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1684'	
Fruitland	2718'	2970'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2718'	
Pictured Cliffs	2970'	3698'	En-Gry, fine grn, tight ss.	Pictured Cliffs	2970'	
Huerfanito Bentonite*	3698'	4000'	White, waxy chalky bentonite	Chacra	4000'	
Chacra	4000'	4449'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4449'	
Cliff House	4449'	4755'	ss. Gry, fine-grn, dense sil ss.	Menefee	4755'	
Menefee	4755'	5248'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5248'	
Point Lookout	5248'	5602'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5602'	
Mancos	5602'	6496'	Dark gry carb sh.	Gallup	6496'	
Gallup	6496'	7228'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7228'	
Greenhorn	7228'	7273'	Highly calc gry sh w/thin lmst.	Graneros	7273'	
Graneros	7273'	7325'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7325'	
Dakota	7325'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)