

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32517 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. Fee CA-NMNM 103093
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Payne
2. Name of Operator Coleman Oil & Gas, Inc.		8. Well No: 221S
3. Address of Operator P.O. Drawer 3337, Farmington NM 87499		9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter: <u>J</u> <u>2445</u> Feet From The <u>South</u> Line and <u>1630</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>32N</u> Range <u>10W</u> NMPM <u>San Juan</u> County		
10. Date Spudded 06/08/2005	11. Date T.D. Reached 06/20/05	12. Date Compl. (Ready to Prod.) 07/04/05
13. Elevations (DF& RKB, RT, GR, etc.) 5929' GR		14. Elev. Casinghead 5928' GR
15. Total Depth 2936'	16. Plug Back T.D. 2935'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 0 2936'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2668' - 2920' Perforated Un-cemented liner Basin Fruitland Coal		20. Was Directional Survey Made Yes - See Attached
21. Type Electric and Other Logs Run		22. Was Well Cored
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
10 3/4"	40.50	270.95
7 5/8"	29.70 & 26.40	2572
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
5 1/2"	2481'	2935'
26. Perforation record (interval, size, and number) 2668' - 2670' - .70" - 8 Holes, 2682' - 2690' - .70" - 32 Holes 2724' - 2754' - .70" - 180 Holes 2778' - 2784' - .70" - 24 Holes 2804' - 2808' - .70" - 16 Holes 2894' - 2920' - .70" - 136 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None None - Open Hole Cavitation
28. PRODUCTION		
Date First Production 06/22/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow Test During Cavitation Process	
Well Status (Prod. or Shut-in) Shut in Waiting on Pipeline		29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas vented and flared through muffler.
Date of Test 07/03/05	Hours Tested 2 Hours	Choke Size 3/4"
Prod'n For Test Period	Oil - Bbl 0.0	Gas - MCF 99 Mcf
Water - Bbl. 0.0	Gas - Oil Ratio	
Flow Tubing Press. N/A	Casing Pressure 66 psig	Calculated 24-Hour Rate 1187 Mcf/day
Oil - Bbl. 0.0	Gas - MCF 0.0	Water - Bbl. 0.0
Oil Gravity - API - (Corr.)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Michael T. Hanson</u>	Name <u>Michael T. Hanson</u>	Title <u>Operations Engineer</u>
E-mail Address <u>mhanson@cog-fnm.com</u>		Date <u>July 28, 2005</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2598 MD			No Open Hole Logs Ran Fruitland Top from Samples 2598 MD 2498 TVD				