

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080133

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit NMM 78425D

8. FARM OR LEASE NAME, WELL NO.

#261S

9. API WELL NO.

30-045-32775

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T31N, R9W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

Unit C (NE/NW), 905' FNL & 1545' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan Co.

13. STATE

New Mexico

15. DATE SPUDDED

5/27/05

16. DATE T.D. REACHED

6/29/05

17. DATE COMPL. (Ready to prod.)

7/6/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6596' KB 6608'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3524'

21. PLUG, BACK T.D., MD & TVD

3522'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Basin Fruitland Coal 3179' - 3437'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. LOGS
None

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	160'	12-1/4"	TOC - SURF; 50 sx	2 bbls
7", J-55	20#	3140'	8-3/4"	TOC - SURF; 499 sx	5 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3110'	3524'	none		2-3/8", 4.7# J-55	3491'	NONE

31. PERFORATION RECORD (Interval, size and number)

pre perf'd liner w/ 1 spf.

3179' to 3437' = 258 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3179' to 3437'	1400 CFM Air, 10 bbls Mist, 2 gal 450 Foamer

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
7/22/05		Pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
7/22/05	1 hr	2"		0	35 MCF	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)
SI - 0#	SI - 132#		0	845 mcf/d		0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single producing FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Associate II TITLE Regulatory Associate II

DATE 7/22/05

ACCEPTED FOR RECORD

JUL 28 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY JB

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2086'	2136'	White, cr-gr ss.	Ojo Alamo	2086'	
Kirtland	2136'	3182'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2136'	
Fruitland	3182'	3442'	Dk gry-gr carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	3182'	
Pictured Cliffs	3442'		Bn-Gry, fine gm, tight ss.	Pic. Cliffs	3442'	