

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 JUL 25 PM 3 26	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEF. RESVR ☐		RECEIVED 070 FARMINGTON NM	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME NMA NM 73693	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Fogelson 4 #1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE), 975' FNL & 1085' FEL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-32883	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 5/8/05	16. DATE T.D. REACHED 5/21/05	17. DATE COMPL. (Ready to prod.) 7/18/05	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-5896'; GL-5884'
20. TOTAL DEPTH, MD & TVD 6875'	21. PLUG, BACK T.D., MD & TVD 6852'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota- 6585' - 6772'			25. WAS DIRECTIONAL SURVEY MADE NO
26. LOGS GR/CBL/CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8" H-40	32.3#	233'	12-1/4"
7" J-55	20#	4034'	8-3/4"
4-1/2" J-55	10.5#	6875'	6-1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
TOC - SURF; 172 sx		18 bbls	
TOC - SURF; 589 sx		50 bbls	
TOC - SURF; 229 sx		0 bbls	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	6708'		
31. PERFORATION RECORD (Interval, size and number)			
.34 dia. 6710' - 6772' = 2 spf = 30 holes 6585' - 6685' = 1 spf = 24 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6710' - 6772'		10 bbls 15% HCL Acid, Frac DK slick/water, Frac	
6585' - 6685'		w/ 40,000# 20/40 TLC Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 7/18/05	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/13/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0
FLOW. TUBING PRESS.	CASING PRESSURE SI - #929	CALCULATED 24-HOUR RATE OIL-BBL 0	GAS-MCF 354 MCF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Associate II DATE 7/20/05 FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TRUE VERT. DEPTH

Ojo Alamo	815'	942'	White, cr-gr ss.	Ojo Alamo	815'
Kirtland	942'	1868'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	942'
Fruitland Coal	1868'	2131'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1868'
Pictured Cliffs	2131'	2274'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2131'
Lewis	2274'	2730'	Shale w/siltstone stringers	Lewis	2274'
Huerfano Bentonite	2730'	3144'	White, waxy chalky bentonite	Huerfano Bent.	2730'
Chacra	3144'	3703'	Gry fn grn silty, glauconitic sd stone	Chacra	3144'
Cliff House	3703'	3792'	ss. Gry, fine-grn, dense sil ss.	U. Cliff House	3703'
Menefee	3792'	4466'	Med-dark gry, fine gr ss, carb sh & coal	Mass Cliff House	3792'
Point Lookout	4466'	4861'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	3868'
			Dark gry carb sh.	Pt. Lookout	4466'
Mancos	4861'	5739'	Lt gry to brn calc carb micac glauc	Mancos	4861'
Gallup	5739'	6460'	silts & very fine gr gry ss w/irreg. interbed sh	U. Gallup	5739'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6460'
Greenhorn	6460'	6519'	Highly calc gry sh w/thin lmst.	Graneros	6519'
Graneros	6519'	6584'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota (two wells)	6584'
Dakota	6584'	6852'	Lt to dk gry foss carb sl calc sl silty		