Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004
District II	OIL CONSERVATION DIVISION		30-025-07786	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & G	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & G	as Lease No.	
The second secon	ICES AND REPORTS ON WELLS		7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Fred Turner	A Warren Mckee Uny
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	1/3 my 7/3
Name of Operator Amerada Hess Corporation			9. OGRID Num	per 22 23 24 25 3
3. Address of Operator			10. Pool namelo	Wildcat
P.O. Box 840 Seminole, TX 79360			Skagg Drin	kard
4. Well Location			718	
Unit Letter P :	660 feet from the South	line and	<u> </u>	om the East Cine
Section 18		inge 38E	NMPM 5	County Lea
大學 1. 以下指数 1. We di	11. Elevation (Show whether DR, 3562' DF	KKB, KI, GK, etc.,		
Pit or Below-grade Tank Application 🗍 o			? /	//- oc*
Pit typeDepth to Groundwa	aterDistance from nearest fresh w	ater well Dist	رت tance from nearest sur	face water L9
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF IN	TENTION TO: PLUG AND ABANDON	SUB:	SEQUENT RE	PORT OF: ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB	
	leted operations. (Clearly state all pork). SEE RULE 1103. For Multiple	pertinent details, and		es, including estimated date
•				
cement fr/4826'-5088', circ. ci CIBP @ 7040'. TIH w/4" csg 6883.5', 6894'-6896.1', 6917'. Svc MIRU & acidized Drinkar after swab. CI well. TOH w/t & tested w/500 psi, held OK. Spectrastar 30# XL Borate & 6747'. Removed BOP & insta	ed 6" 900 BOP. TIH w/4 3/4" bit, pro- lean, tagged CIBP @ 8889'. MIRU a guns & perf'd Drinkard zone @ folio -6920.6'. RD Schlumberger. TIH w. d zone perfs from 6813'-6920' w/478 big & pkr. Press test tbg w/9000 psi RU BJ Svc, tested lines to 9500#. 300,000# 20/40 sand. Removed fra alled well head. Pressured csg w/50 fell test on 5/31/05: 83 BOPD, 262 B	Schlumberger & spooming intervals: 681 /5 1/2" pkr. Press to 50 gals of 15% HCL in TIH w/5 1/2" pkr streated Drinkard peac pac, released pkr 00 psi, held OK. Clo	otted 35' cement on 3'-6815.6', 6843'-6i est CIBP @ 7040' w. acid. Swabbed we set @ 6735'. Install erfs fr/6813'-6921' w. & closed in well.	n CIBP @ 8890'. Set 845', 6855'-6857', 6880'- v/500 psi, held OK. BJ ell. Had slight gas flow led frac pac, loaded csg v/133,750 gals FIH w/5 1/2" pkr set @
I hereby certify that the information a grade tank has been/will be constructed or SIGNATURE Type or print name Carol J. Moore	closed according to NMOCD guidelines [or an (attached) altern atory	DATE 6/13/2005 elephone No. (432)758-6738
For State Use Only		PAUL F. KA	₩ÎZ	AUG 2 3 2005
APPROVED BY:	TITLE_	PETROLEUM EN	VGINEER	_DATE
Conditions of Approval (if any):		ZA 4	varren	McKee