Submit To Appropria	Er	ergy.	lexico atural Resources					Re	Form C-105 evised March 25, 1999			
Fee Lease - 5 copies <u>District I</u>			5T 1245 30 3					WELL A	PI NO.	0.025.073	796	
1625 N. French Dr., Hobbs, NM 88240 District II			Oil Concervation Division					30-025-07786				
1301 W. Grand Avenue, Artesia, NM 88210 District III			1220 South St. Francis Dr.					5. Indicate Type of Lease  STATE ☐ FEE ☒				
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		1220 South St. Francis Dr. Santa Fe, NM 87505					State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505						5						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG/								7. Lease Name or Unit Agreement Name				
la. Type of Well:  OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER						<u> :M/</u>				•	dane	
b. Type of Completion:								Fred Turner Jr. A				
NEW □ WORK ☑ DEEPEN □ PLUG □ DIFF.  WELL OVER BACK RESVR. □ OTHER												
2. Name of Operato	or						8. Well No.					
Amerada Hess Corporation							3					
3. Address of Oper			9. Pool name of					or Wildcat				
P.O. Bo	x 840 Se	minole, Texa	s 7936	79360				Skaggs Drinkard (57000)				
Unit Letter		rea Fr	om ine_	Emo aid				100110111110				
Section 18 10. Date Spudded 11. Date T.D. Reached						3			NMPM & RKB, RT, GR, etc.)		County Casinghead	
10. Date Spudded	11. Date 1.D.	Ceached 12.				, i			562' DF			
15. Total Depth	16 Phia	Back T.D.	5/25/2005 Multiple Compl. Hov	fultiple Compl. How Many 18. Intervals			Rotary Too	ls	Cable	Tools		
-				ones?	· ivially	Drilled By						
9200'		)40' nnletion - Top. Bo	ttom, N	Name Skages Drinkard (57000) 6813' 60			602	יח	20. Was I	l Directional S	urvey Made	
19. Producing Interval(s), of this completion - Top, Bottom, Name Skaggs Drinkard (57000), 6813'-6920'  20. Was Directional Survey Mac No											•	
21. Type Electric and Other Logs Run								22. Was Well Cored				
								No				
23. CASING RECORD (Report all strings set in wel												
CASING SIZE WEIGHT LB.  13 3/8" 36#			/FT. DEPTH SET 299'			HOLE SIZE 17 1/2"			CEMENTING RECORD AMOUNT PULLE.  225 sx Class C			
13 3/8" 36# 8 5/8" 32#			<del>                                     </del>	3703'		12 1/4"		1500 sx Class C				
		5# & 17#		9198'		7 3/8"		600 sx Class C				
			ļ									
24.			IIN	ER RECORD			25.	<u> </u>	TUBING	RECORD		
SIZE	TOP	ВОТТОМ		SACKS CEMENT			SIZ			EPTH SET PACKER SET		
							2	7/8"	674	17'	6747'	
26 Porforation r	noord (interval si	zo and number)			27 40	ID CHOT	ED	ACTIBE C	EMENT	OHEEZE	ETC	
				/4" csg. gun w/2		ID, SHOT INTERVAL				T, SQUEEZE, ETC. ND MATERIAL USED		
SPF Skaggs D 6883.5', 6894'-			43'-6845', 6855'-6857', 6880'-			6813'-6920'		Acidized w/4750 gal. 15% HCL Acid				
00000,000.0000.0000.0000.0000.0000.0000.0000.0000						6813'-6920'			Frac'd w/133,750 gal Spectrafrac 30# XL Borate & 300,000# 20/40 sand.			
-00			<del></del>	DDC	DICTI	) NT		8 300,00	0# 20/40	sand.		
Date First Production Production Method (Flowing, gas lift, pump						DDUCTION ing - Size and type pump) Well Status (Prod. or Shutin)						
5/25/2005 Flowin			, , , , , , , , , , , , , , , , , , , ,					Producing				
Date of Test Hours Tested		Choke Size	Choke Size Prod'n For			Oil - Bbl Gas		- MCF Water - B		Bbl.	Gas - Oil Ratio	
5/31/2005	24	19/64	ths	Test Period	83			689		262	8346	
Flow Tubing	Casing Pressure	Calculated Hour Rate		Oil - Bbl.	Gas - MCF		٠. ١	Water - Bbl.	Oi	l Gravity - A	PI - (Corr.)	
Press.										20		
50 29. Disposition of Gas (Sold, used for fuel,		r fuel, vented, etc.	,	83		689		262 3 Test Witnesse		38 lessed By		
Sold												
30. List Attachmen	3 & C104 pre	viously submitt	ed)									
31 .Thereby certif	fy that the infor	nation shown of	both s	ides of this form as	true and c	omplete to	the i	best of my ki	iowledge a	nd belief	····	
Signature ( Printed cmoore@hess.com Name Carol J. Moore Title Senior Advisor, Regulatory Date 8/18/2005												
	U											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico 1415' T. Anhy T. Canyon T. Penn. "B" T. Ojo Alamo T. Kirtland-Fruitland T. Penn. "C" T. Salt 1523' T. Strawn T. Pictured Cliffs B. Salt T. Atoka\_\_\_\_ 2532' T. Penn. "D" T. Yates 2681' T. Miss\_\_\_\_\_ T. Cliff House T. Leadville T. Devonian T. Menefee T. 7 Rivers T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert 3687' T. Montoya T. Grayburg T. Mancos\_\_\_\_ T. McCracken T. Gallup\_\_\_\_ T. San Andres 4002' T. Simpson\_\_\_\_ T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger\_\_\_\_ T. Dakota T \_\_\_\_\_ T. Blinebry T. Gr. Wash T. Morrison T. T.Todilto T. Entrada T.Tubb T. Delaware Sand T. Drinkard T. Bone Springs\_\_\_\_ T. Abo T. Wingate T. Wolfcamp\_\_\_\_ T. Chinle\_\_\_\_ T. Permian\_\_\_\_ T. Penn T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet No. 2, from to feet. No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From Lithology From Lithology In Feet In Feet

Clear