State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Oil Conserva 1220 South S												Subi	nit to App	ropriate District Office 5 Copies	
1220 S. St. France	cis Dr., S	anta Fe, l	NM 875	05		Santa	a Fe, Ni	M 87505						AMENDED REPORT	
<u> </u>	I.			EST FC	<u>PR ALI</u>	<u>.ow</u>	<u>ABLE</u>	AND AU	THO				<u> [RANS]</u>	PORT	
Operator name and Address Amerada Hess Corporation P. O. Box 840								² OGRID Numl					000495		
			Seminol	e, Texas	79360)	³ Reason for Filing Code/ Effective Da Recomplete / 5/25/2005					tive Date			
4 API Number												6 F	6 Pool Code 57000		
⁷ Property C 220	rner Jr.	. A				9,	9 Well Number 3								
		Location		· _		1						,			
Ul or lot no. Secti				Range Lot.Idn 38E		660		North/South Line South		Feet from the 660		East/West line East		County — Lea	
	T T .	I	L												
UL or lot no.			vnship	Range			from the North/So						/West line	County	
¹² Lse Code P	i Code		ethod	d 14 Gas Connection Date 5/25/2005		15 C-	129 Pern	mit Number 16 (C-129 Effective Da		Date	¹⁷ C-1	29 Expiration Date	
III. Oil a	and G	as Tra	nspor	ters											
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				20		POD 21 O		/G		²² P	22 POD ULSTR Location and Description		
015694		Navajo Refining Co. P.O. Box 159				0		21810				Sec. 18, T20S, R38E. McKee Unit Storage Facility			
Aberill		Artesia, NM 88211						10.244 (1.50a)		vvarren i			, ,		
024650				tream Sv na, Ste. 5		LTD PTR 0		08863				v Gas	8, T20S, F Meter Nov	3002	
		Houston, Texas 77002-5050					4,00,000	A TABLE			Dynegy Gas Meter No. 124 Dynegy Gas Meter N				
P. Ca. Y. St.							August 1					187	19. 2. B.		
S. 20 (7)												10			
Edding of the						四		e de la companya de					विष		
IV. Proc	luced												/3		
²³ POD 0021	850			ULSTR Unit F, Se				ı d water to V	VMU S	WD N	lo. 1			E11101 68 TOCA	
V. Well	Comp	letion	Data		,	²⁷ TD									
²⁵ Spud Date		²⁶ Ready 5/25/20		005	92			7040	²⁸ PBTD 7040'		²⁹ Perforati 6813'-692				
31 Hole Siz		32 Casing		& Tubir	& Tubing Size		33 Depth S		et		34 Sacks Cement				
17 1/2"			13 3/8"				299'				225 sx Class C				
12 1/4"								3703'		1:		1500 :	500 sx Class C		
7 3/8"			5 1/					9198'				600 sx Class C			
VI. Well	l Test	Data													
			³⁷ Test			Test Da	ate	³⁸ Tes	Lengt	th ³⁹ Tbg		bg. Pressure		40 Csg. Pressure	
						5/31/20		24 Hours				450		46	
19/64						³ Wate 262	r	⁴⁴ Gas 689				⁴⁵ AOF		⁴⁶ Test Method Flowing	
⁴⁷ I hereby cer been complied complete to th Signature:	with a	nd that t	he infoi	mation giv	ven above	Division is true	and	Approved by		OIL	CONSER	VATIC	N DIVISIO	N	
Printed name:	T!		The state of												
Title:			Approval Date: ORIGINAL SIGNED BY												
Senior Advisor, Regulatory E-mail Address:								AUG 2 3 AUGS 2 3- 2005 PAUL F. RAGINEE!							
cmoore@hess.com												45	1408A.		
3/23/2005 (432)/58-6/38															