

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36958
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Texland Petroleum - Hobbs, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name Goodding
4. Well Location Unit Letter <u>F</u> : <u>2023'</u> feet from the <u>North</u> line and <u>2123'</u> feet from the <u>West</u> line Section <u>30</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3756' GR</u>		9. OGRID Number 113315
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Garrett Drinkdard
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Frac job ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/25/05 MI & RU PU, Pull rods & pmp, Release TAC, pmp 150 BFW & spot 1000# of sand, NU BOP, SDFN
 4/26/05 RU BJ Serv, frac down 5 1/2" csg w/3100# 18-40 versaprop in 476 bbls polyemulsion fluid, ISIP: 3750#, open well on 16/64" chk, flow well overnight; testing
 4/27/05 Remove chk, continue to flow; testing
 4/28/05 TIH w/notched collar, Circ clean @ 8200-8351 & 8351-8420', Pull tbgs above perfs, SDFN
 4/29/05 Lower tbgs & tag btm @ 8420', No entry overnight, TOOH, RIH w/254 jts 2 7/8" tbgs, Set TAC @ 8054', SN @ 8246', RIH w/rods & pmp; testing
 5/3/05 Well not pmpg, Load tbgs w/20 BFW, still not pmpg, Load csg w/30 BFW, Pmpd 70 BFW & large gas volume, Started pmpg, Pull rds & pmp, SDFN
 5/4/05 Release TAC & tag btm @ 8420', No fill, Lower pmp 4 jts, RIH w/tbgs, Set TAC @ 8180' & SN @ 8373', RIH w/rds & pmp, RD & Rel PU, return to prod; testing

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 5/16/05

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 817-336-2751

For State Use Only

APPROVED BY: Larry W. Wink ORIGINAL SIGNED BY LARRY W. WINK DATE AUG 23 2005
 OC FIELD REPRESENTATIVE II/STAFF MANAGER