

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37246
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34819
7. Lease Name or Unit Agreement Name: Big Dog Baer
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat South Big Dog - Strawn

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3998'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater 68' Distance from nearest fresh water well 865' Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 10M bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/25/05 - 8/3/05 - Drilling ahead. Reached TD of 11,850' in the 7-7/8" hole @ 11:30 p.m. on 8/3/05.  
8/4/05 - Ran Schlumberger's Platform Express, sonic NGT & cut sidewall cores.  
8/5/05 - 8/6/05 TIH & washed 60' to bottom. C&C hole to run casing.  
8/6/05 - Ran a total of 285 jts of 5-1/2" HCL-80 & L-80 17.00# LT&C R-3 casing totaling 11,857' set @ 11,850'. Cemented w/800 sacks of 35/65 POZ "H" cmt. Tailed w/600 sacks of 50/50 POZ "H" cmt. Total of both slurries was 2,725 cu. ft. The plug was down w/3,500# @ 3:30 p.m., 8/6/05. Will find TOC w/a CBL during completion. Jetted & cleaned the pits & RD. Released Big Dog's Rig #1 @ 8:309 p.m., 8/6/05 & turned well over to Completion Group.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 8-17-05

Type or print name Carolyn Larson

E-mail address:

clarson@energen.com

Telephone No. 432/684-3693

For State Use Only

APPROVED BY Larry W. Wink ORIGINAL SIGNED BY LARRY W. WINK DATE AUG 23 2005

Conditions of Approval, if any: