

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05182
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249		7. Lease Name or Unit Agreement Name: Denton North Wolfcamp Agree #8910087370
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>35</u> Township <u>14S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number Tract 5, Well #8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3818 KB		9. OGRID Number 019958
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**  
See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Peyton S. Carnes, Jr. TITLE Petroleum Engineer DATE 8-15-05  
E-mail address: pcarnes@sjoc.net  
Type or print name Peyton S. Carnes, Jr. Telephone No. 940-723-2166

For State Use Only

APPROVED BY Larry W. Wink ORIGINAL SIGNED BY LARRY W. WINK DATE AUG 23 2005  
Conditions of Approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

PLUG & ABANDONMENT PROCEDURE

Well Data:

Total Depth: 9350'

Elevation: 3808' GR, 3818' KB

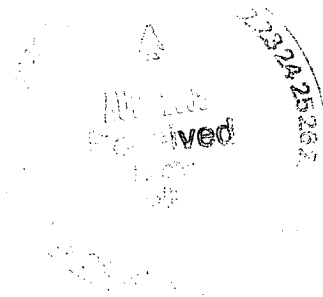
Casing Record: 13 3/8" 54.5# @ 335 w/400 sks. Circ.

8 5/8" 32# @ 4750' w/2,200 sks. Circ.

5 1/2" 20# liner from 4543' to 9285' w/700 sks. TOC @ 5000' Est.

1. Run 7 3/4" bit, scraper and 8-3" (+/-) collars on 2 7/8" tubing to top of liner @ 4543'. Circulate clean. Pull bit, scraper and tubing.
2. Run 4 3/4" bit, scraper and 8-3" (+/-) collars on 2 7/8" tubing to 9200'. Circulate clean. Pull bit, scraper and tubing.
3. Set 5 1/2" CIBP @ 9200' with 35' cement on plug.
4. Run tubing to 9165', tag plug and load hole with 9.5# mud laden salt water.
5. Spot 25 sack plug @ 6300' in 5 1/2" casing.
- \*6. Spot 75 sack plug inside of 5 1/2" liner 50' below base of 8 5/8" (4750') from 4800' to 4443' inside of 8 5/8" casing. Tag plug.
7. Spot 30 sack plug at 3150' in 8 5/8" casing.
8. Spot 30 sack plug at 2200' in 8 5/8" casing.
9. Spot 120 sack plug 50' below surface casing to surface in 8 5/8" casing.
10. Cut off casing 3' below ground and install permanent marker.

\*6 - PERF + SQZ F/ 4800 - 4700' TAG



Grammatical Well Log  
Denton North Wolfcamp Unit Well No. 5-8  
Denton N (Wolfcamp) Field  
Lea County, New Mexico

Elev: 3818'

13 3/8" set w/ 1400sx

335'

8 5/8" set w/ 2200sx

4,543'

4,750'

Est Cmt Top

5,000'

5 1/2" Liner set w/ 700sx

9,283'

Wolfcamp OH Zone

5-9-78  
1EW

9,350' T.D.