Submit 3 Copies To Appropriate District Office Energy	State of New Mexico , Minerals and Natural Resources	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	,	WELL API NO.
District II OII	CONSERVATION DIVISION	30-025-05188
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND ODER THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Denton North Wolfcamp Agree #8910087370
1. Type of Well: Oil Well \( \overline{\chi} \) Gas Well \( \overline{\chi} \) Other		8. Well Number  Tract 6, Well #2
2. Name of Operator	Ci	9. OGRID Number
Stephens & Johnson Operating Co.		019958
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2249, Wichita Falls, TX 7 4. Well Location	6307 - 2249	Denton Wolfcamp
Unit Letter 0 : 660	feet from the South line and	1880 feet from the East line
Section 35	Township 14S Range 37E	NMPM County Lea
11. Elev	vation (Show whether DR, RKB, RT, GR, etc 3800 KB	
Pit or Below-grade Tank Application ☐ or Closure		
Pit type Depth to Groundwater I	Distance from nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil Belo	ow-Grade Tank: Volumebbls; Construction	on Material
NOTICE OF INTENTION PERFORM REMEDIAL WORK PLUG A	ND ABANDON X REMEDIAL WORK  E PLANS COMMENCE DRILLI  PLE CASING TEST AND	SEQUENT REPORT OF:  ALTERING CASING
OTHER:	OTHER:	
13. Describe proposed or completed operation of starting any proposed work). SEE RUI or recompletion.	s. (Clearly state all pertinent details, and give LE 1103. For Multiple Completions: Attach	e pertinent dates, including estimated date wellbore diagram of proposed completion
		1
THE OIL CONSERVATION DIVISIO		we√c
<b>BE NOTIFIED 24 HOURS PRIOR 1</b>	TO THE	· · · · · · · · · · · · · · · · · · ·
BEGINNING OF PLUGGING OPERA	ATIONS.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE Jeyand. Cam		n Engineer DATE 8-15-05
Type or print name Peyton S. Carnes, Jr.	E-mail address: ORIGINAL SIGNED BY	pcarnes@sjoc.net Telephone No. 940-723-2166
For State Use Only OC FIELD REPRESENTATIVE IL/STAFF MANAGER		
APPROVED BY Hary W. Wa	TITLE	DATE
Conditions of Approval, if any		<b>A</b> UG 2 3 3

## PLUG & ABANDONMENT PROCEDURE

Well Data:

Total Depth: 9650'

Elevation: 3800' GR, 3812' KB

Casing Record: 10 3/4" 40# @ 428 w/425 sks. Circ.

7 5/8" 24 & 26# @ 4253' w/2,600 sks.

5 1/2" 17# liner from 4101' to 9230' w/750 sks. TOC @ 4600' Est. 4" 11# liner from 9107' to 9650' w/600 sks. TOC @ 9130' Est.

- 1. Run 6 3/4" bit, scraper and 8-3" (+/-) collars on 2 7/8" tubing to top of liner @ 4101'. Circulate clean. Pull bit, scraper and tubing.
- 2. Run 4 3/4" bit, scraper and 8-3" (+/-) collars on 2 7/8" tubing to 9107'. Circulate clean. Pull bit, scraper and tubing.
- 3. Set 5 1/2" CIBP @ 9100' with 35' cement on plug.
- 4. Run tubing to 9065', tag plug and load hole with 9.5# mud laden salt water.
- 5. Spot 25 sack plug @ 6300' in 5 1/2" casing.
- 6. Spot 65 sack plug inside of 5 1/2" liner 50' below base of 7 5/8" (4253') from 4303' to 4001' inside of 7 5/8" casing. Tag plug. PERF+5 DZ
- 7. Spot 25 sack plug at 3150' in 7 5/8" casing.
- 8. Spot 25 sack plug at 2200' in 7 5/8" casing.
- 9. Spot 120 sack plug 50' below surface casing to surface in 7 5/8" casing.
- 10. Cut off casing 3' below ground and install permanent marker.

A T.O.C. ?

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