

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-34519 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 23826 |
| 7. Lease Name or Unit Agreement Name Townsend 2 State Com |
| 8. Well Number 1 |
| 9. OGRID Number 169355 |
| 10. Pool name or Wildcat Townsend Permo Upper Penn |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator Devon Louisiana Corporation | |
| 3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 | |
| 4. Well Location Unit Letter <u>O</u> : <u>2970</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>Le</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3990' GL | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type <u>Steel</u> Depth to Groundwater <u>214'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u> | |
| Pit Liner Thickness: <u>mil</u> Below-Grade Tank: Volume <u>bbls</u> ; Construction Material <u></u> | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was approved for recompletion to the Strawn. However, the 4-1/2" casing was found to be parted at 5579'. Several attempts were made to get past the casing part with a mule shoe on tubing string. However, it could not be determined conclusively if the tubing string got inside the casing past the part, or if it was being diverted out of the hole in the casing to the backside.

Devon Energy Production Company, LP respectfully requests approval to plug and abandon the well according to the following procedure.

1. POOH w/ tubing string.
2. Circulate hole w/ 9 ppg mud.
3. Cut and retrieve 4-1/2" casing at casing part at +/- 5579'. Pump 150' balanced cement plug from 5504' to 5654'. WOC and tag.
4. Pump 100' balanced cement plug from 4690' to 4790'. WOC and tag. This plug covers 8-5/8" shoe at 4740'
5. Pump 100' balanced cement plug from 2538' to 2638'. WOC and tag.
6. Pump 100' balanced cement plug from 386' to 486'. WOC and tag. This plug covers 13-3/8" shoe at 436'.
7. Pump 60' cement surface plug. WOC. Cut wellhead off 3' BGL. Set dry hole marker. Restore location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Seyi Harris TITLE Engineer DATE 08/15/05

Type or print name Seyi Harris E-mail address: seyi.harris@dvn.com Telephone No. (405)627-5879

For State Use Only

APPROVED BY: Larry W. Wink ORIGINAL SIGNED BY GARY W. WINK
DISTRICT FIELD REPRESENTATIVE II / STAFF MANAGER DATE AUG 23 2005

Conditions of Approval (if any):

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|--|--------------------------|----------------------|----------------------|
| Well Name: Townsend 2 State Com 1 | | Field: Townsend | |
| Location: Sec. 2, T16S, R35E, 2970' FSL, 1980' FEL | | County: Lea | State: NM |
| Elevation: GL- 3990' | | Spud Date: 11/2/1998 | Compl Date: 1/8/1999 |
| API#: 30-025-34519 | Prepared by: Seyi Harris | Date: 02/05/05 | Rev: |

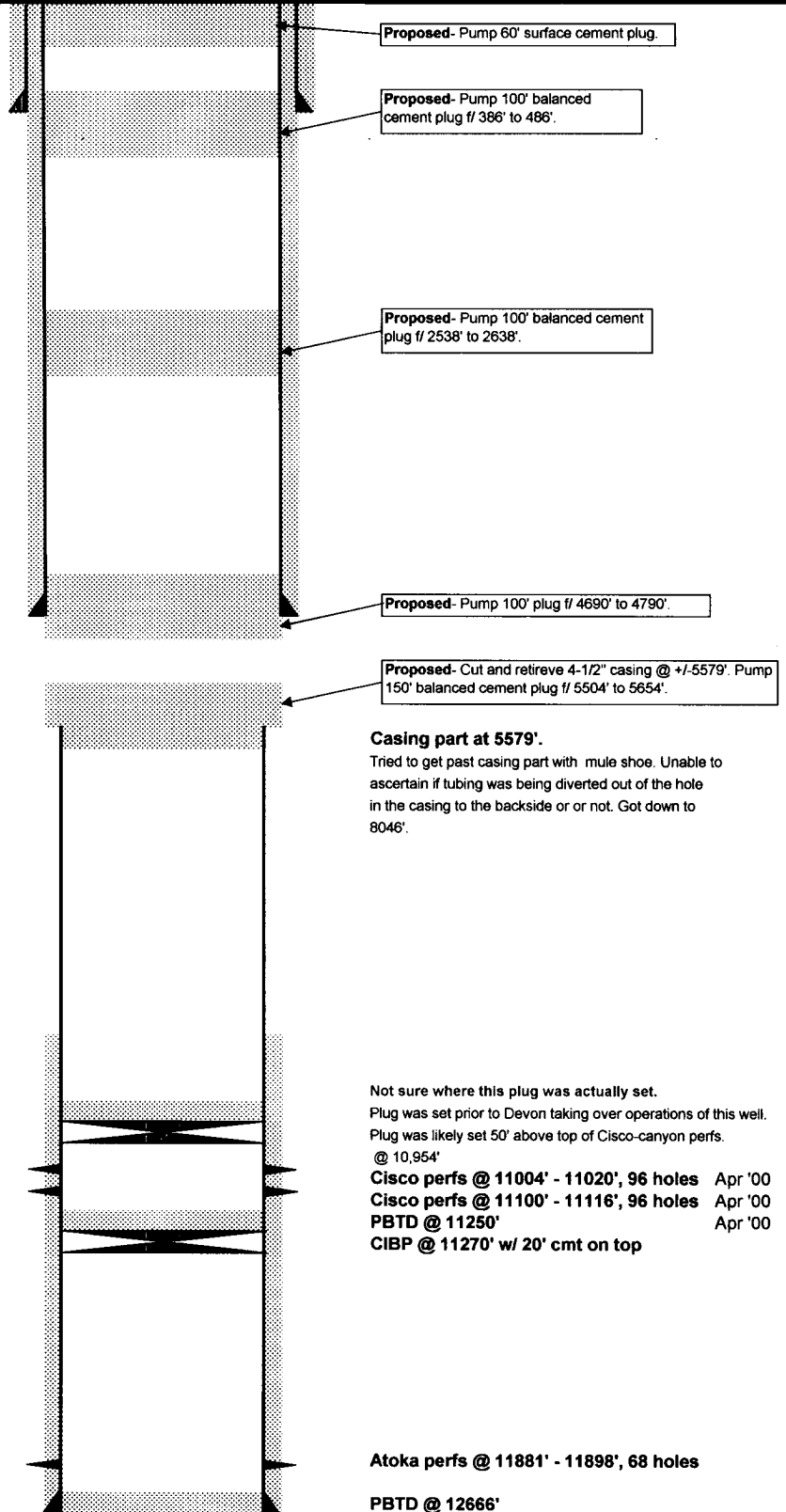
■ PROPOSED □ CURRENT

17-1/2" hole
13-3/8" 48# H-40 csg @ 436'
 Cmt'd w/ 415 sx cl C
 4 centralizers (every other jt.)

11" hole
8-5/8" 32# J-55 csg @ 4740'
 Cmt'd w/ 1625 sx cl C
 10 centralizers (every other jt.)

TOC @ 9300'

7-7/8" hole
4-1/2" 11.6# S-95, N-80 csg @ 12798'
 Cmt'd w/ 800 sx Super H
 20 centralizers (every other jt.)



Casing part at 5579'.

Tried to get past casing part with mule shoe. Unable to ascertain if tubing was being diverted out of the hole in the casing to the backside or not. Got down to 8046'.

Not sure where this plug was actually set.

Plug was set prior to Devon taking over operations of this well.

Plug was likely set 50' above top of Cisco-canyon perms.

@ 10,954'

Cisco perms @ 11004' - 11020', 96 holes Apr '00

Cisco perms @ 11100' - 11116', 96 holes Apr '00

PBTD @ 11250' Apr '00

CIBP @ 11270' w/ 20' cmt on top

Atoka perms @ 11881' - 11898', 68 holes

PBTD @ 12666'

TD @ 12814'

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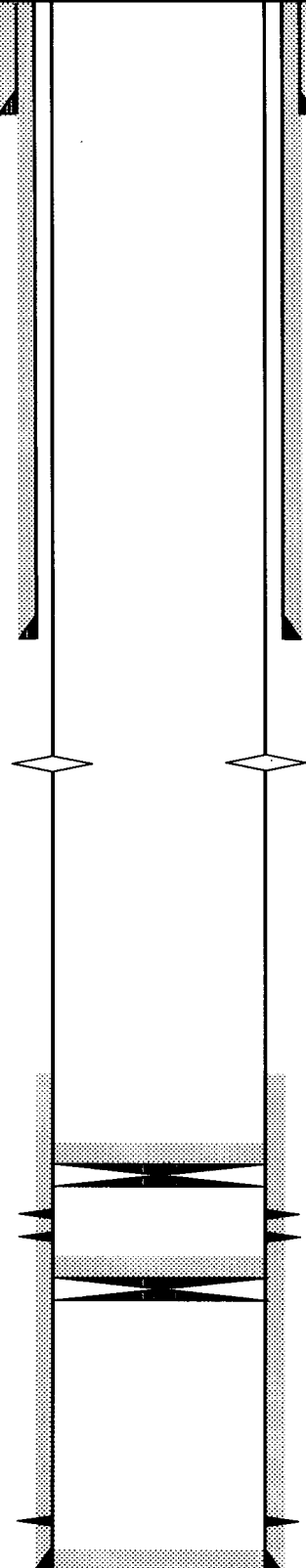
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