

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-06582
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Smith	
8. Well Number	1
9. OGRID Number	00873
10. Pool name or Wildcat Tubb Oil & Gas (Oil)	60240

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator 6120 South Yale, Suite 1500
Tulsa, OK 74136-4224

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 14 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3429' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plugback & Recomplete ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

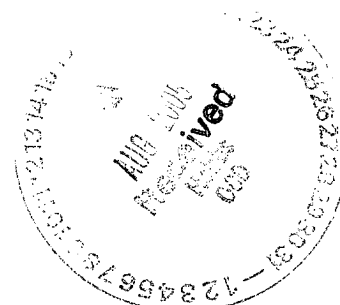
5/19/2005 - Run casing scraper to 6741' and flush with KCl.

5/20/2005 - Set CIBP @ 6750 with 25' cmt. Run CBL 6475-5200', bond good. Set CIBP @ 6475' with 25' cmt. Test plug @ 500 psi for 30 mins, ok. Perforate Tubb formation with 2 jsf: 6066-70', 6122-26', 6242-44', 6294-6300', 6306-6310'.

5/21/2005 - Acidize Tubb formation with 2000 gals 15% HCl NeFe DxBx.

5/25/2005 - Frac Tubb formation 42,000 gals SS-2500 + 82,000# 20/40 sand.

6/2/2005 - Run 2-3/8" tubing and put on production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Elaine Linton*

TITLE Engineering Technician

DATE 08/15/2005

Type or print name Elaine Linton

E-mail address: elaine.linton@apacnecorp.com Telephone No. (918)491-5362

For State Use Only

ORIGINAL SIGNED BY
PETROLEUM ENGINEER

APPROVED BY: *[Signature]*

TITLE

DATE AUG 25 2005

Conditions of Approval (if any):

2A Want 2 Abo