

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-06582 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Smith		
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____					
2. Name of Operator Apache Corporation			8. Well No. 1		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Tubb Oil & Gas (Oil)		
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 03/14/1952	11. Date T.D. Reached 04/27/1952	12. Date Compl. (Ready to Prod.) 06/02/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3429' DF	14. Elev. Casinghead	
15. Total Depth 7573'	16. Plug Back T.D. 6450' CIBP	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X	19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb	
21. Type Electric and Other Logs Run			20. Was Directional Survey Made No		
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	205'	17-1/4"	250 sx	
8-5/8"	32#	3000'	11"	2400 sx	
5-1/2"	15.5#	6808'	7-7/8"	300 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	2-3/8"	6024'			
26. Perforation record (interval, size, and number) Tubb 6066-70, 6122-26, 6242-44, 6294-6300, 6306-6310' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			6066 - 6310'	Acidize with 2000 gals 15% HCl NeFe Dx Bx	
			Frac with 42k gals gel + 82k# 20/40 sand		
28. PRODUCTION					
Date First Production 06/02/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/09/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 555
Water - Bbl. 4		Gas - Oil Ratio 17903			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.) 41.2					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Elaine Linton		Title Engineering Technician	
E-mail Address elaine.linton@apachecorp.com		Date 08/05/2005		2A Wantz Abo	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5200'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5652'	T. Gr. Wash 7515'	T. Morrison	T.
T. Tubb 6125'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6455'	T. Bone Springs	T. Entrada	T.
T. Abo 6741'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology