

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06900
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	H.T. MATTERN NCT-B
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3483' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>2310'</u> Feet From The <u>SOUTH</u> Line and <u>330'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3483' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: DEEPEN IN GRAYBURG-RTRN TO PRODUCTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-05-05: MIRU. REL TAC. LD 128 JTS 2 3/8" TBG.
 7-06-05: UNLOAD & RACK 2 7/8" WS, 160 JTS. RUN RBP & SET LOAD HOLE W/WTR. PU 2 7/8" TBG.
 7-07-05: RUN IN HOLE & TAG @ 3785. DRILL 3785-3849. NEW HOLE FR 3809-3849.
 7-08-05: RUN TBG TO BTM @ 3847. DRILL NEW HOLE 3847-3804.
 7-11-05: TAG @ 3894. DRILL 3894-3905.
 7-12-05: TAG @ 3862. MILL 3862-3748, 3821, 3822. PULL MILL UP TO 3606.
 7-13-05: MILL 3821-3855. TIH TO 3606.
 7-14-05: LOWER MILL TO 3821. WASH TO 3905. MILL 3905-3925. TIH W/PKR TO 420'. STARTED TO DRAG. TOH W/PKR.
 7-15-05: TIH W/PKR TO 3550. ACIDIZE 3652-3925 W/4500 GALS ANTISLUDGE 15% ACID. TOH W/PKR. TIH W/BIT & TAG @ 3657. DRILL 3657-3681. WASH DN TO 3822'.
 7-18-05: TAG @ 3920. C/O TO 3925. TIH W/PKR TO 3550.
 7-19-05: SET PKR @ 3550. SWABBING.
 7-20-05: UNSET PKR. HYDROTEST 3 1/2" TBG TO 8500# W/PKR TO 3530. SET PKR.
 7-21-05: FRAC W/84,000 GALS YF130 & SAND.
 7-22-05: TIH W/BIT TO 3707.
 7-25-05: C/O OPEN HOLE 3676-3925. HOLE CAVEING 3761-3796.
 7-26-05: TAG @ 3917. TOH TO 3600. CIRC W/FOAM UNIT. TAG @ 3915. CIRC CLN TO 3925. TIH W/WS & PKR TO 3550. RU SWAB.
 7-27-05: SWABBING. 7-28-05: SWABBING.
 7-29-05: UNSET PKR. TIH W/PKR. PU 2 7/8" TBG TO 3546.
 8-01-05: UNSET PKR. TIH W/SUB PUMP, & 116 JTS 2 7/8" TBG TO 3658.
 8-02-05: HU FLOWLINE. RIG DOWN. FINAL REPORT
 8-05-05: ON 24 HR OPT. PUMPING 17 OIL, 395 GAS, & 567 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 8/10/2005
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Paul F. Kautz TITLE PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY:
 PAUL F. KAUTZ
 PETROLEUM ENGINEER

DATE

AUG 25 2005