Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 75 copies DISTRICT I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

WELL API NO. 30-025-06900

P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088											5. Indic	5. Indicate Type of Lease STATE ☐ FEE ✔					
DISTRICT III											6. State	6. State Oil / Gas Lease					
1000 Rio Brazos Rd., Aztec, NM 87410												S.11.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL GAS WELL DRY OTHER b. Type of Completion: PLUG DIFF NEW WELL WORKOVER DEEPEN BACK RES. RTRN TO PROD											7. Leas	7. Lease Name or Unit Agreement Name - H.T. MATTERN NCT-B					
2. Name of Operator CHEVRON USA INC												8. Well No. 1					
Address of Operator 15 SMITH RD, MIDLAND, TX 79705											9. Pool	9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG					
4. Well Location												PENI	RUSE SKEL	LY GRAY	BURG		
Unit	Lette	r:_	2310'	Fee	t From	The <u>SC</u>	HTUC	Line a	and <u>330</u>	0'	Feet F	rom Th	ne <u>EAST</u>	L	ine		
Sect	ion	30	Towns	hip <u>21</u>	-S	-	_ Rar	nge <u>37</u>	-E		NMPM		!	<u>EA</u> CC	YTNUC		
10. Date Spudded 1 7/5/2005		11. Date T.D. Reached		12. Date Compl. (Ready to Prod. 7/15/20							s (DF & RKB, RT, GR,		, etc.)	14. Elev. Csghead		head	
15. Total Depth 3925'		5. Plug Back T.D. 925'	17. I	Mult. Compl. How Many Zones?				18	3. Interva Drilled	-	Rotary Tools	\$	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 3652-3925' OPENHOLE GRAYBURG												20. Was Directional Survey Made NO					
21. Type Electric and Other Logs Run N/A												22. Was Well Cored NO					
23.				CASI	NG R	ECORD ((Repo	ort all S	trinas s	set in	well)						
CASING SIZE	B./FT.	DEPTH SET				HOLE SIZE				CEMENT RECORD		AMOUNT PULLED					
							NC	IO CHANGE						1 2324 32			
													777		TO:	Q-13.	
													TO				
														j.			
04												<u> </u>					
SIZE		TOP	ECORD SACKS CEMENT			NT	SCREEN		2	,		TUBING RECORD					
OIZE		TOP B		TTOM SACKS CE			.141	30	CEIN		SIZE	SIZE		SEI	PACK	ER SET	
	+													1.0	05°		
26. Perforation recor	d (inte	rval, size, and nu	mber)					27.	ACID,	SHO	T, FRACTI	JRE, CI	EMENT, S	QUEEZ	E, ETC		
3652-3925' O.H.								DEPT	H INTER	RVAL	/	AMOUNT AND KIND MATERIAL USED					
3652-3925'										ACIDIZE W/4500 GALS 15% ACID							
28.						PRODUC	TION	\.			ļ						
Date First Production	5/2005	Production Me	thod (Flowin	g, gas lift,									Well Statu	ıs (Prod. o	or Shut-i	n)	
Date of Test		s tested	Choke Size		Prod'n	For	Oil - Bi	bl.	Ga	as - MC	F	Water -		Gos	Oil Ratio		
8-05-05	24 H				Test P		17		39	95		567		Gas	Jii Kalio	'	
The state of the s			Hour	r Rate Oil - Bbl.				Gas - MCF		Water - Bb	Nater - Bbl.		Oil Gravity - API -(Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD												Test Witnessed By					
30. List Attachments	NOI	NE C													-		
31. I hereby certify the SIGNATURE	Note in	nformation of bot	124	som il	. /	d complete t E Reg		best of my			belief.		DATE		8/15/20	005	
TYPE OR PRINT NA	ME	,D	enise Pir	ikerton	· -							Т	elephone N		2-687-		

DeSoto/Nichols 12-93 ver 1.0