

Submit 3 Copies To Appropriate District

Office

District I

625 N. French Dr., Hobbs, NM 87240

District II

301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-34100

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Hodge

8. Well Number

1

9. OGRID Number

162928

10. Pool name or Wildcat
Trinity: Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other ☐

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

4. Well Location

Unit Letter M : 495 feet from the South line and 495 feet from the West line

Section 27 Township 12-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3807'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/05 - 8/10/05

MIRU Great Basin's Rig #222. RIH w/BHA and total of 373 jts of 2-7/8" tbg down to 12,130'. Started drilling on remains of CIBP from original completion. PU & circulated hole clean. Start drilling additional open hole. Tagged up @ 12,139' washed down to 12,140'. RIH w/4-3/4" mill tooth bit to clean remaining iron from bottom of hole. Drilled new open-hole from 12,142' down to 12,170'. PU and circulated hole clean. RIH w/376 jts of 2-7/8" tubing. Set pkr @ 12,047' and began swab testing. A 3-day total recovery of 273 BF. Spotted 500 gals of 15% HCL/DI acid w/lab tested additives. Continue swab-testing. Well left open to test tank on 12/64" choke w/no fluid recovery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 8-17-2005

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. 432/684-3693

For State Use Only

APPROVED BY Paul F. Kautz TITLE PAUL F. KAUTZ DATE AUG 25 2005

Conditions of Approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER