| Submit 3 Copies To Appropriate<br>Office<br>District I   | 1   | State of New Mexico rgy, Minerals and Natural Resource   | Form C-103<br>May 27, 2004  |
|--|---|--|---|
| 1625 N. French Dr., Hobbs, NM  |   | egy, withorais and reacural resource   | WELL API NO. 30-025-37054   |
| District II  1301 W. Grand Ave., Artesia, NI   | M 88210 OII   | CONSERVATION DIVISION  | 5. Indicate Type of Lease   |
| District III<br>1000 Rio Brazos Rd., Aztec, NM   | 187410  | 1220 South St. Francis Dr.<br>Santa Fe, NM 87505   | STATE FEE X   |
| District IV<br>1220 S. St. Francis Dr., Santa Fe.<br>87505   | , NM  | Santa Fe, Nivi 87303   | 6. State Oil & Gas Lease No.  |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  |   |  |   |
| 1. Type of Well: Oil Well Gas Well X Other   |   |  | 8. Well Number 001  |
| Name of Operator     Chesapeake Operating, Inc.  |   |  | 9. OGRID Number 147179  |
| 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050  |   |  | 10. Pool name or Wildcat Townsend; Mississippian, North (Gas)   |
| 4. Well Location   |   |  | \(\hat{\partial}\)  |
| Unit Letter N Section 25   | : 1310  |  | d 1350 feet from the West line  |
| Section 25   | 11. Elev  | Township 16S Range 35E ation (Show whether DR, RKB, RT, GR   | TAINTI IVI COMMANDE   |
| Pit or Below-grade Tank Applic   | 396   | 1  |   |
|  |   | !<br>Distance from nearest fresh water well  | Distance from nearest surface water   |
| Pit Liner Thickness:   |   |  | ls; Construction Material   |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |   |  |   |
| NOTICE   | OF INTENTIO   | )N TO·   | SUBSEQUENT REPORT OF:   |
| PERFORM REMEDIAL W   | ORK 🗌 PLUG A  | ND ABANDON   REMEDIAL  |   |
| TEMPORARILY ABANDO PULL OR ALTER CASING  |   |  | E DRILLING OPNS. P AND A  |
|  | LJ WOLTE  |  | _   |
| OTHER:  13. Describe proposed  | or completed opera  | OTHER:Per  | f/Acid/Frac X ils, and give pertinent dates, including estimated date   |
| of starting any proportion.  | posed work). SEE l  | RULE 1103. For Multiple Completion   | as: Attach wellbore diagram of proposed completion  |
| PERFORATE CHESTER  | SHALE 12,540' - 1   | 2,600':  |   |
| 7-13-05 MIRU Cudd, acidize Chester Shale 12,540 - 12,600' w/3,000 gals 15% NeFe, spot 200 gals HCL @ 12,601'. POOH to 12, 432, rev. spot HCL, set pkr, ND BOP, NU wellhead, install tree saver, pressure up annulus to 1000#, drop 10 BS per 3 bbls HCL, |   |  |   |
| form. broke (a) 1.4 BPM 2 4570#. Swabbing.   |   |  |   |
| 7-13-05 RIH w/pkr and 410 jts. tbg. MIRU Cudd, acidize Chester shale w/3000 gals 15% NeFe, spot 200 gals HCL @ 12,601'. POOH to 12,432', rev. spot HCL, set pkr, ND BOP, NU wellhead, install tree saver pressure up annulus to 1000#, drop 10 BS per 3  |   |  |   |
| bbls HCL. Swabbing. 7/16/05 RIH set 10,000# 5 1/2" CBP @ 12,490', test to 3000#, RIH perf Atoka Fat Lady 1 sand 12,029 - 12,052' @ 4 spf. RD Gray.   |   |  |   |
| Swabbing.  |   |  |   |
| 7/19/05 MIRU Cudd, acid HCL. Swabbing.   | ize Atoka Fat Ladv  | 1 Sand 12,029 - 12,052 w/3,000 gals 7  | 7.5% HCL, install tree saver, drop 5 BS/2 bbls of   |
| 7/22/05 Rel. pkr, POOH w   | v · · · · · · · · · · · · · · · · · ·                     |  | •   |
| 7/27/05 DIIDIE C   | //tbg and pkr. MIR  | U Gray WL, RIH, perf Atoka 12,014 -  | 12.022' @ 4 spf. RD Grav WL   |
| 1/21/05 RU BJ Frac Servi   | //tbg and pkr. MIR ces, pump 1,000 gal                    | ls 7.5% NeFe HCL, frac Stoka Sand (1   |   |
| 7/27/05 RU BJ Frac Servic<br>pump 40,000# 18/40 Ultra  | //tbg and pkr. MIR ces, pump 1,000 gal                    | ls 7.5% NeFe HCL, frac Stoka Sand (1   | 12.022' @ 4 spf. RD Grav WL   |
| 1/21/05 RU BJ Frac Servi   | //tbg and pkr. MIR ces, pump 1,000 gal                    | ls 7.5% NeFe HCL, frac Stoka Sand (1   | 12.022' @ 4 spf. RD Grav WL   |
| pump 40,000# 18/40 Ultra   | u/tbg and pkr. MIR ces, pump 1,000 gal prop. RD tree sav  | ls 7.5% NeFe HCL, frac Stoka Sand (1 er & BJ Frac Services.  | 12,022' @ 4 spf. RD Gray WL<br>2,014' - 12,052') w/40,000 gals 40# binary fluid,  |
| pump 40,000# 18/40 Ultra   | t/tbg and pkr. MIR ces, pump 1,000 gal prop. RD tree save | ls 7.5% NeFe HCL, frac Stoka Sand (1 er & BJ Frac Services.  | 12.022' @ 4 spf. RD Grav WL   |
| pump 40,000# 18/40 Ultra   | t/tbg and pkr. MIR ces, pump 1,000 gal prop. RD tree save | ls 7.5% NeFe HCL, frac Stoka Sand (1 er & BJ Frac Services.  | 12,022' @ 4 spf. RD Gray WL 2,014' - 12,052') w/40,000 gals 40# binary fluid,  wledge and belief. I further certify that any pit or belowmit  or an (attached) alternative OCD-approved plan .                |
| pump 40,000# 18/40 Ultra   | thbg and pkr. MIR ces, pump 1,000 gal prop. RD tree save  | Is 7.5% NeFe HCL, frac Stoka Sand (1 er & BJ Frac Services.  THE Regulatory Analy  | 12,022' @ 4 spf. RD Gray WL 2,014' - 12,052') w/40,000 gals 40# binary fluid,  wledge and belief. I further certify that any pit or belowmit  or an (attached) alternative OCD-approved plan  DATE 08/08/2005 |
| pump 40,000# 18/40 Ultra   | thbg and pkr. MIR ces, pump 1,000 gal prop. RD tree save  | Is 7.5% NeFe HCL, frac Stoka Sand (1 er & BJ Frac Services.  The services of my knowledge of the latest of | 12,022' @ 4 spf. RD Gray WL 2,014' - 12,052') w/40,000 gals 40# binary fluid,  wledge and belief. I further certify that any pit or belowmit  or an (attached) alternative OCD-approved plan  DATE 08/08/2005 |

2A Townsend Miss. North