Submit 3 Copies To Appropriate District Office <u>District I</u>	Energy, Minerals and Natural Resources  Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.		Form C-103 May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Burrus 27
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 12
2. Name of Operator  Chesapeake Operating, Inc.			9. OGRID Number 147179
3. Address of Operator P. O. box 11050 Midland, TX 79702-8050			10. Pool name or Wildcat Trinity;Wolfcamp 59890
4. Well Location			
Unit Letter O: 990 feet from the South line and 2270 feet from the East line			
Section 27	Township 12S	Range 38E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3795			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundy			ance from nearest surface water
Pit Liner Thickness: mi			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT	<del></del>
OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4-28-05 MIRU Cudd, acidize Wolfcamp perfs 9,066 - 9095' w/10,000 gals 20# Ultra gel, load and pressure up bumper spring to 1000#, avg. rate 7.9 BPM, avg. psi 3800#, max psi 4035#, ISIP 2110#. RIH w/swab. Swabbing.			
4-30-05 RIH w/294 jts. 2 7/8" L-80 tbg. RIH w/2 1/2" x 1 1/2" x 30' RHBM pump. space well out, hung on, load and test to 500#.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Signature Company Analyst			DATE 05/16/2005
Type or print name Brenda Coffma For State Use Only	n E-	mail address: bcoffman@ch	
APPROVED BY:  Conditions of Approval (if any):	TIT	PAUL F. PETROLEUM	