

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-37155

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1481

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

State AR

2. Name of Operator

OXY USA WTP Limited Partnership

192463

8. Well No.

3

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat

*Skaggs Drinkard

4. Well Location

Unit Letter L : 1980 Feet From The south Line and 760 Feet From The west Line

Section 2

Township 20S

Range 37E

NMPM

15 16 17 18

County

10. Date Spudded

4/3/05

11. Date T.D. Reached

4/24/05

12. Date Compl. (Ready to Prod.)

6/4/05

13. Elevations (DF & RKB, RT, GR, etc.)

3605'

14. Elev. Casinghead

15. Total Depth

7400'

16. Plug Back T.D.

7361'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5798-5893' - Blinebry 6467-6609' - Tubb 6737-6905' - Drinkard

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CZDL/DSL/DLL/MLL/CNL/GR

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1500'	12-1/4"	725PP - Circulated	N/A
5-1/2"	17#	7400'	7-7/8"	1350sx - TOC-850' - CBL	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6961'	---

26. Perforation record (interval, size, and number)

*1SPF @ 5798, 5800-93, 6467-74, 6500-82, 6607-09, 6737-6797, 6813-6895, 6905' Total 57 .41 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
*5798-6905'	8500g 15% Fercheck acid
*5798-6905	+/- 120000g SilverStim LT frac w/
	+/- 208000# sand

28. PRODUCTION

Date First Production 6/14/05	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - 2" X 1-1/2" X 26'				Well Status (Prod. or Shut-in) prod	
Date of Test 7/1/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 57	Gas - MCF 408	Water - Bbl. 381
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 57	Gas - MCF 408	Water - Bbl. 381	Oil Gravity - API - (Corr.) 38.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

M.Davis

30. List Attachments

C103, C104, C-107A, Deviation Svy, Logs - *See C-103 for additional detail

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

David Stewart

Title Sr. Reg Analyst

Date 8/8/05

E-mail address

david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2272'	T. Cliff House	T. Leadville
T. 7 Rivers	2996'	T. Menefee	T. Madison
T. Queen	3556'	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres	4010'	T. Gallup	T. Ignacio Otzte
T. Glorieta	5288'	Base Greenhorn	T. Granite
T. Paddock		T. Dakota	T.
T. Blinbry	5914'	T. Morrison	T.
T. Tubb	6492'	T. Todilto	T.
T. Drinkard	6702'	T. Entrada	T.
T. Abo	7132'	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn		T. Permian	T.
T. Cisco (Bough C)		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1490	1490	Surface				
1490	2592	1102	Anhyd, Dolom, Shale				
2592	2772	180	Dolom, Anhyd, shale				
2772	2996	224	Dolom, Anhyd, Sndst				
2996	3556	560	Anhyd, Dolom, Shale				
3556	4010	454	Sndst, Anhyd, Dolom, Shale				
4010	5288	1278	Dolom				
5288	5914	626	Dolom, Shale				
5914	6492	578	Dolom, Sndst				
6492	6702	210	Dolom				
6702	7132	430	Dolom, Shale, Lmest				
7132	7400	268	Dolom, Shale				