<u>District</u> I 1625 N. Freach Dr., Hobbs, NM 88240 <u>District</u> II

1301 W. Grand Avenue, Artesia, NM 88210

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit to Appropriate District Office 5 Copies					
		T			וא מר				) [7 A	TION		AMENDED REPO		
I. REQUEST FOR ALLOWABLE  Operator name and Address Chasaneaka Operating The								<sup>2</sup> OGRID Number						
Chesapeake Operating, Inc. P. O. Box 11050  Midland, TX 79702-8050  Chesapeake Operating, Inc. THIS WELL HAS GEEN REACED DESIGNATED BELOW. IF YOU GENERAL THIS OFFICE.							O MOIL QUE	147179  Reason for Filing Code/ Effective Date NW7/16/05						
<sup>4</sup> API Numbe		<i>3102</i>		ol Name	HIS OFER	<u> </u>		**		(W //16/U	<sup>6</sup> Pool C	ada -		
30 -025-37	ateline;El		er			16.4		57810	ode					
7 Property Code 34566 Property Name Newman "32" State  II. 10 Surface Location											9 Well N 002	<sup>9</sup> Well Number <b>002</b>		
II. 10 Su	rface Sect	1		D	T - 4 T 1	F . C	7							
В	32		Township 23S	38E		Feet from the	North/S			from the	East/West East	line County -		
	Bottom Ho						D 0 1 1 1 10							
UL or lot no.  B	or lot no. Section 32		on Township Ran 23S 38E		Lot Idn Feet from				Feet from the		East/West			
12 Lse Code			g Method		onnection	<sup>15</sup> C-129 Pe	North ermit Number	16	C-129 Effective Dat		East 1	Lea <sup>7</sup> C-129 Expiration Date		
1_ 1	pum	Coo ping	de	<b>07/16</b>	ate /2005	Crimit Number C-129 Effe			Effective	Date	C-129 Expiration Date			
III. Oil a	nd G	as T					10	7						
Transport OGRID	Transporter Nan and Address					POD <sup>21</sup> O		/G	G POD ULSTR Location and Description		LSTR Location			
036785		Duke Energy Field S						Gas		****	and	Description		
12.	=	L.P.												
034053		Plains Marketing, l			P.		Oil					<del>1. 11.</del>		
-				_			<del> </del>							
					···					/	( <u>3) 4.</u>	1/9 1/2 1/2		
									- 100 100 100 100 100 100 100 100 100 10					
											<u>(3</u>			
											135	11.00		
											January Comment	<u> </u>		
IV. Prod	uced	Wat								****				
<sup>23</sup> POD			<sup>24</sup> POI	D ULSTR	Location a	and Description	on							
V. Well	Com	pletic	on Data			7/1-						14		
25 Spud Date		<sup>26</sup> Ready				<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforatio		ions	ns <sup>30</sup> DHC, MC		
5/7/05		7/19/05		<u> </u>		354		12264		066.13	2200	200		
17.1/2U				2 & Tubin	g Size			pth Set		34 Sacks Cement				
17 1/2" 13 5/8"							450'			405 sx Premium				
11"			8	8 5/8"			3500'				1495 sx Halliburton			
7 7/8''			5	5 1/2"			12354'			1950 sx Poz				
							-		-					
VI. Well	Test	Det	_	<del></del>				. 574			· · · · · · · · · · · · · · · · · · ·			
<sup>35</sup> Date New			a Gas Deliv	ery Date	37 7	Test Date	38 7	est Lengtl		39 Th	g. Pressure	<sup>40</sup> Csg. Pressure		
07/19/2005		07/19/2005			07/30/2005		24 hrs			200		0		
41 Choke Siz	41 Choke Size 42 150			1	20	Water	<sup>44</sup> Gas <b>70</b>				45 AOF 46 Test Method pumping			
<sup>47</sup> I hereby certi	ify tha	t the i	rules of th	e Oil Cons	ervation D	Division have			OIL	CONSER	VATION DI	JISION		
been complied complete to the	with a	ind thi of my	at the infor	rmation give and heli	ven above ek	is true and								
Signature:	<	۸	D- (		)ma	_ )	Approved	by:			2			
Printed name:	1	v (a		Title:										
Title:	<del></del>				ORIGINAL SIGNED									
Regulatory Analyst E-mail Address: bcoffman@chkenergy.com							A	<b>JG</b> 2 5	200	5 PE	TROLEUN	I ENGINEER		
Date:		n@c		one:										
Date: 08/15/2005 Phone: (432)687-2992														