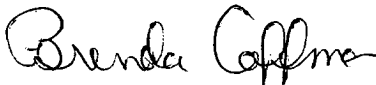


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003			
		WELL API NO. 30-025-37170			
		5. Indicate Type of Lease STATE ☒ FEE ☐			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Newman 32 State			
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator Chesapeake Operating, Inc.		8. Well No. 002			
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		9. Pool name or Wildcat Stateline; Ellenburger			
4. Well Location Unit Letter B : 660 Feet From The North Line and 2310 Feet From The East Line Section 32 Township 23S Range 38E NMPM Lea County					
10. Date Spudded 05/07/2005	11. Date T.D. Reached 06/15/2005	12. Date Compl. (Ready to Prod.) 07/16/2005			
13. Elevations (DF& RKB, RT, GR, etc.) 3305 GR		14. Elev. Casinghead			
15. Total Depth 12354'	16. Plug Back T.D. 12264	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 12354'			
19. Producing Interval(s), of this completion - Top, Bottom, Name 12066 - 12200 Ellenburger		20. Was Directional Survey Made Yes			
21. Type Electric and Other Logs Run CBL/CCL/GR		22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 5/8"	48#	450'	17 1/2"	405 sx Premium	
8 5/8"	32#	3500'	11"	1495 sx Halliburton	
5 1/2"	17 & 20#	12354'	7 7/8"	1950 sx Poz	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	12197				
26. Perforation record (interval, size, and number) 12066 - 12200' 2 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12066 - 12200 5300 gals 15% NeFe		
28. PRODUCTION					
Date First Production 07/19/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/4" x 26' RHBC pump		Well Status (Prod. or Shut-in) producing	
Date of Test 07/30/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 150	Gas - MCF 70
				Water - Bbl. 20	Gas - Oil Ratio 467
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 150	Gas - MCF 70	Water - Bbl. 20
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Logs; C-102; C-104; Inclination Report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Brenda Coffman		Title Regulatory Analyst	
E-mail Address bcoffman@chkenergy.com		Date 08/11/2005			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3581	T. Miss 8494	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian 9306	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 10918	T. Mancos	T. McCracken
T. San Andres 4517	T. Simpson 11251	T. Gallup	T. Ignacio Otzte
T. Glorieta 5748	T. McKee 11656	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger 12064	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6678	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6843	T. Bone Springs	T. Entrada	T.
T. Abo 7250	T.	T. Wingate	T.
T. Wolfcamp 8007	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1509	1509	Redbeds				
1509	3581	2072	Anhy/Salt				
3581	4517	936	Sd/Salt/Anhy/Dolo				
4517	5748	1231	Dolo/Anhy				
5748	6143	395	Dolo/Sd/Sh				
6143	6678	535	Dolo/Anhy				
6678	6843	165	Dolo/Sd/Sh				
6843	8007	1164	Dolo/Anhy				
8007	8494	487	Lm				
8494	8931	437	Lm/Chert				
8931	9306	375	Shale				
9306	11251	1945	Lm/Chert/Dolo				
11251	12064	813'	Sh/Lm/Sd				
12064	12354	290'	Dolomite				