1625 N. French Dr., Hobbs, NM 88240 District II 30-025-0135	lay 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. S Santa Fe, NM 87505 30-025-0135 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 300328	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. S STATE X FEE 6. State Oil & Gas Lease No. 300328	55
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 STATE X FEE 6. State Oil & Gas Lease No. 300328	
1220 S. St. Francis Dr., Santa Fe, NM 87505 300328	
87505	
CINIDAVAIOTICES AND DEPODITS ON WELLS SS/	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Gifford A State	nt Name
1 Type of Well: Oil Well X Gas Well Other 8. Well Number 1	
2. Name of Operator Latigo Petroleum, Inc. 9. OGRID Number 227001	
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701 10. Pool name or Wildcat Corbin ABO	
COLONI ABO	
4. Well Location	1.
Unit Letter I : 2310 feet from the South line and 330 feet from the East	line
Section 32 Township 17S Range 33E NMPM CountyLea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3118'	
Pit or Below-grade Tank Application _ or Closure _	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CA TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	ISING
OTHER: OTHER:Perf'd, Stimulated & Shut-in pending evaluat	tion 🗆
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including est of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed	timated date
or recompletion. 06/23/05 - MIRU. Ran SGR/CNT log from 8500 - 3500'. RD & evaluate log.	
06/28/05 - RUPU. NU BOP. RIH w/4-1/2" bit & casing scraper to 7000'. Circ hole clean.	
00/20/05 - ROTO. NO DOT. RITT W/4-1/2 Dit de casting scraper to 7000. Cité noie clean.	
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs.	
·	
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs.	
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed.	
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed. 07/06/05 - NU BOP. RUPU. Acdz 6846-66' w/3000 gals 15% NEFE acid w/46 ball sealers. Rd acidizers.	IOP,
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed. 07/06/05 - NU BOP. RUPU. Acdz 6846-66' w/3000 gals 15% NEFE acid w/46 ball sealers. Rd acidizers. 07/07/05 to 07/10/05 - Swabbed. 07/11/05 - SITP 12 psi, SICP 0 psi. RU & RIH w/swab. IFL @ 2100'. Rec 33 BW. FFL @ 5500', no oil, no gas. Opened B	SOP,
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed. 07/06/05 - NU BOP. RUPU. Acdz 6846-66' w/3000 gals 15% NEFE acid w/46 ball sealers. Rd acidizers. 07/07/05 to 07/10/05 - Swabbed. 07/11/05 - SITP 12 psi, SICP 0 psi. RU & RIH w/swab. IFL @ 2100'. Rec 33 BW. FFL @ 5500', no oil, no gas. Opened B unset pkr. POOH & LD all tbg & pkr. Closed blinds.	вор,
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed. 07/06/05 - NU BOP. RUPU. Acdz 6846-66' w/3000 gals 15% NEFE acid w/46 ball sealers. Rd acidizers. 07/07/05 to 07/10/05 - Swabbed. 07/11/05 - SITP 12 psi, SICP 0 psi. RU & RIH w/swab. IFL @ 2100'. Rec 33 BW. FFL @ 5500', no oil, no gas. Opened B unset pkr. POOH & LD all tbg & pkr. Closed blinds. 07/12/05 - MIRU wireline. Opened BOP. RIH w/4-1/2" CIBP & set @ 6750' w/2 sxs cmt. RD. ND BOP & NUWH.	pit or below-
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed. 07/06/05 - NU BOP. RUPU. Acdz 6846-66' w/3000 gals 15% NEFE acid w/46 ball sealers. Rd acidizers. 07/07/05 to 07/10/05 - Swabbed. 07/11/05 - SITP 12 psi, SICP 0 psi. RU & RIH w/swab. IFL @ 2100'. Rec 33 BW. FFL @ 5500', no oil, no gas. Opened B unset pkr. POOH & LD all tbg & pkr. Closed blinds. 07/12/05 - MIRU wireline. Opened BOP. RIH w/4-1/2" CIBP & set @ 6750' w/2 sxs cmt. RD. ND BOP & NUWH.	pit or below-
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed. 07/06/05 - NU BOP. RUPU. Acdz 6846-66' w/3000 gals 15% NEFE acid w/46 ball sealers. Rd acidizers. 07/07/05 to 07/10/05 - Swabbed. 07/11/05 - SITP 12 psi, SICP 0 psi. RU & RIH w/swab. IFL @ 2100'. Rec 33 BW. FFL @ 5500', no oil, no gas. Opened B unset pkr. POOH & LD all tbg & pkr. Closed blinds. 07/12/05 - MIRU wireline. Opened BOP. RIH w/4-1/2" CIBP & set @ 6750' w/2 sxs cmt. RD. ND BOP & NUWH.	pit or bełow- ved plan □.
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed. 07/06/05 - NU BOP. RUPU. Acdz 6846-66' w/3000 gals 15% NEFE acid w/46 ball sealers. Rd acidizers. 07/07/05 to 07/10/05 - Swabbed. 07/11/05 - SITP 12 psi, SICP 0 psi. RU & RIH w/swab. IFL @ 2100'. Rec 33 BW. FFL @ 5500', no oil, no gas. Opened B unset pkr. POOH & LD all tbg & pkr. Closed blinds. 07/12/05 - MIRU wireline. Opened BOP. RIH w/4-1/2" CIBP & set @ 6750' w/2 sxs cmt. RD. ND BOP & NUWH. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved according to NMOCD guidelines, a gener	pit or below- ved plan □. 2005
06/29/05 - Set CIBP @ 8502' w/2 sxs cmt. Perf'd 6846 - 6866' w/2 JSPF. Spot 500 gals 15% HCL across perfs. 06/30/05 to 07/01/05 - Swabbed. 07/06/05 - NU BOP. RUPU. Acdz 6846-66' w/3000 gals 15% NEFE acid w/46 ball sealers. Rd acidizers. 07/07/05 to 07/10/05 - Swabbed. 07/11/05 - SITP 12 psi, SICP 0 psi. RU & RIH w/swab. IFL @ 2100'. Rec 33 BW. FFL @ 5500', no oil, no gas. Opened B unset pkr. POOH & LD all tbg & pkr. Closed blinds. 07/12/05 - MIRU wireline. Opened BOP. RIH w/4-1/2" CIBP & set @ 6750' w/2 sxs cmt. RD. ND BOP & NUWH. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any grade tank has been/will be ponstructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved SIGNATURE TITLE Engineering Technician DATE 08/09/2 Type or print name Sabra Woody DATE 08/09/2	pit or below- ved plan □. 2005 32)684-4293