Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-24168		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type		108
1000 Rio Brazos Rd., Aztec, NM 87410				STATE	FEE FEE	X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & G	as Lease No.	·
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT		
Type of Well: Oil Well				8. Well Number "G" 13		
HENRY PETROLEUM LP				9. OGRID Number		
3. Address of Operator 3525 ANDREWS HWY MIDLAND TX 79703-5000				10. Pool name or Wildcat JUSTIS-BLBRY-TUBB-DRINKARD		
4. Well Location				JOSTIS-BLBK	I-10BB-DKIN	INARD
			ne and231		m the <u>EAST</u>	line
Section 12	Township 2 11. Elevation (Show value) 3091 GR			NMPM	CountyLEA	
Pit or Below-grade Tank Application o	r Closure 🗌					
	aterDistance from n			nce from nearest surf	ace water	_
Pit Liner Thickness: mil		olume		struction Material		
12. Check A	Appropriate Box to I	ndicate Nature o	f Notice, I	Report or Other	Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	СОММ	DIAL WORK	LING OPNS.	PORT OF: ALTERING CA P AND A	ASING
OTHER:				TO PRODUCTIO	oN I	
13. Describe proposed or complete of starting any proposed wo or recompletion.	leted operations. (Clear rk). SEE RULE 1103.	ly state all pertinent	details, and	give pertinent date	es including es	timated date
No pit needed 6-10-05 MIRU SU 6-13-05 8 5/8" wellhead had fallen 6-14-05 At 10' down 8 5/8" csg is 0	OK w/cmt behind it.		_			
6-16-05 MIRU PU. ND WH. POO on 5 1/2" csg from surface to 500' to 6-17-05 ND 8 5/8" csg head. Cut of of 5 1/2" csg due to pitting. Replace 6-21-05 MIRU PU. PU on 5 1/2" of	OH w/ 2- 3/8" tbg. Ran o 500#. Held for 30 min ff bad 8 5/8" csg. Weld ed bell nipple.	outes. Pulled & LD ed on slip collar and	16 jts 2 3/8" 28" of 8 5/8	tbg. & rel head. 3" csg head. Cut o	ff 5 1/2" bell ni	p & 6"
Keleased KBP, POOH W.KBP, TIP	1 w/2 3/8" prod. tbg.					5.466
6-22-05 Replaced TAC. TIH w/2 3 6-23-05 Spaced out rods. RD PU.	/8" tbg. Set TAC. NU	WH. TIH pump and	d rods. Hun	g rods on. Hooked	l up flowline.	
Returned well to production						r Sur
Form C-104 will be sent after testing the well.				; ; \	Se berg	
				,	(Sec. 2)	N S
I hereby certify that the information a grade tank has been/will be constructed or c	bove is true and comple losed according to NMOCD	ete to the best of my guidelines , a genera	knowledge a	and belief. I further an (attached) alterna	r certify that any	pit or below- ed plan □.
SIGNATURE Thuly House	•	TITLE REGULATO			DATE <u>07/14/2</u>	
Type or print name SHIRLEY HOUGE	V ORIG	E-mail address:shii	rley@henryp	petroleum.com Tel	-	•
APPROVED BY: Laute (Conditions of Approval (if ally):		Y W. WINK TAMOBEPRESENTA	TIVE H/STA	FF MANAGER	AUG 2 5 DATE	2005

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