

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-25594

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
A. L. Christmas (NCT) C

8. Well Number 11

9. OGRID Number
005380

10. Pool name or Wildcat
Blinberry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy, Inc.

200 North Loraine, Ste. 800
Midland, TX 79701

4. Well Location

Unit Letter H 1980 feet from the NORTH line and 810 feet from the EAST line
Section 18 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing Repair

MIRU, POH w/rods, pmp and tbq

TIH w/ RBP & PKR, Set RBP @1090', tst RBP to 500, Pull Pkr to 500', tst csg below pkr to 500 psi

If holds, Set Pkr @250', tst csg to 500 psi, If Holds, Pkr @100' and tst csg to 500 psi. Tst BS for circulation

Press below 20' f/surface, run CMRT to 50' above hole and squeeze zone

If leak at surface, d/o wellhead, slope hole in a 1:1 ratio, locate hole and cut both 8 5/8" and 5 1/2" csg, off, replace w/new

TST CSG to 500

RIH w/tbg, rods, pmp

RTP

OCD FIELD REPRESENTATIVE

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M Lyn Marr TITLE PRODUCTION ANALYST DATE 8-17-2005

Type or print name M. Lyn Marr E-mail address: MaryLyn.Marr@XTO.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Gary W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 25 2005
Conditions of Approval (if any):