

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28585
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name North Vacuum ABO Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 239
2. Name of Operator XTO Energy Inc.		9. OGRID Number 005380
3. Address of Operator 200 N. Loraine Midland, TX 79701		10. Pool name or Wildcat Vacuum; ABO, North
4. Well Location Unit Letter <u>E</u> : <u>1992</u> feet from the <u>North</u> line and <u>810</u> feet from the <u>West</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 4015		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, ND WH, NU BOP
2. PUH & set packer @ 8465'
3. Pmp 2000 gal of 15% HCL @ 5 bpm, max psi = 7000
4. Monitor backside for communication, ABO perfs (8364-8456)
 - A. If communication
 1. PUH
 2. Set packer @8300'
 3. Acdz entire ABO interval w/3000 gals 15% HCL (7000 psi max surface pressure)
 - B. If no communication
 1. PUH to 8465'
 2. Set RBP @8465'
 3. Acdz upper ABO perfs (8364 - 8456) w/3000 gals 15% HCL @ 5 bpm
 - C. Release RBP & TIH & set RBP @8600', PUH & set packer @8300'

5. Swab
6. Acdz w/27,500 gals WF120, 3000 gals 15% HCL, 13,000 gals 20% SXE & 8000 gals 20% VDA. Attempt 20 bpm at max pressure of 7000 psi.
7. POH w/pakcer
8. TIH w/prod tbg. TIH w/rods & pump, RD PU. POP

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Velma F. Gallardo TITLE Production Analyst DATE 8-22-2005

Type or print name Velma F. Gallardo

E-mail address: Velma_Gallardo@xtoenergy.com Telephone No. 432-620-4315

For State Use Only

APPROVED BY: Gary W. Wink
Conditions of Approval (if any):

ORIGINAL SIGNED BY
GARY W. WINK
TITLE FIELD REPRESENTATIVE / HARTFILL MANAGER DATE AUG 25 2005