

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35572
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2118
7. Lease Name or Unit Agreement Name LEAMEX
8. Well Number 060
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar, GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook St., Odessa TX, 79762-5917	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>24</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4110'GL,	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE BACK FOR DAILY SUMMERY

CHART ENCLOSED



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth N. Andersen TITLE SHEaR Specialist DATE 08/08/2005

Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.5569

For State Use Only

APPROVED BY: Gary W. Wink ORIGINAL SIGNED BY GARY W. WINK
OC TITLE REPRESENTATIVE / STAFF MANAGER DATE AUG 25 2005
Conditions of Approval (if any):

Daily summary LEAMEX 60W

Report Date 8/11/2005 10:30	Drove crew and Rig to location. Held safety meeting. MIRU Nabors DDU. MIRU Reverse unit and frac tank. Hook up flowline from well to frac tank. Open well. Tbg 600 psi, Csg 800 psi. Bleed off tbg and Csg pressure. ND wellhead, NU BOP. Unset packer and POOH w/ 135 jts 2 3/8" IPC tbg laying down 5 1/2" Uni-6 packer. RIH w/ kill string. SISD.
8/12/2005 07:00	Crew arrived on location and held safety meeting. Open well, Tbg 400 psi, Csg 400 psi. Bled well down to frac tank. POOH w/ kill string. PU 4 3/4" drill bit and 6- 3 1/2" DC on 131 jts 2 3/8" tbg. Tag fill @ 4,365'. RU power swivel, get circulation, start cleaning out fill. Scale and Iron coming back in returns to pit. Mike w/ Baker Chemical took sample. Cleaned out to 4,701', Circulate hole clean. POOH w/ 15 stands. SISD.
8/15/2005 07:00	Crew arrived on location and held safety meeting. Open well, Tbg 650, Csg 650. Bled well down to frac tank. Finish POOH w/ tbg laying down DC and drill bit. RU BO Monk tubing testers. RIH testing tbg below slips to 5,000 psi. Tested 134 jts, all good. RD testers. Set treating packer @ 4,280'. RU Schlumberger. Held safety meeting. Test lines to 5,000 psi. Good test. Start acid job. Pumped job in 5 stages, 1st STG 1,000 gals acid and 750 lbs rock salt, 700 psi increase. 2nd STG 1,000gals acid and 750 lbs rock salt, 1,000 psi increase. 3rd STG 1,000 gals acid and 1,000 lbs rock salt, 1,000 psi increase. 4th STG 1,000 gals acid and 1,500 lbs rock salt, 400 psi increase. 5th STG 2,000 gals acid and flushed w/ 23 bbls fresh wtr to bottom perf. Pumped 6,000 gals 15% NEFE HCL, 5,000 lbs rock salt. Total fluid pumped 270 bbls. Avg psi 2,810, Max psi 3,667 psi. Avg rate 4.91 bpm, Max rate 5.3 bpm. ISIP 2,443, 15 min ISIP 2101. RD Schlumberger. RU flow back equipment, Flowed total of 130 bbls fluid. SISDON.
8/16/2005 07:00	Crew arrived on location and held safety meeting. Open well, Tbg 500, Csg 500. Bled well down to frac tank. Flowed 70 bbls fluid back from well. Opened bypass on packer and circulated 10 lb brine to kill well. Unset packer and drop down 20' below bottom perf. All clear. POOH laying down work string and packer. PU injection packer on 134 jts of 2 3/8" IPC tbg testing in hole to 5,000 psi All tbg tested good. SISD.
8/17/2005 07:00	Crew arrived on location and held safety meeting. Open well Tbg 0 psi, Csg 0 psi. RU to circulate Packer fluid. Circulated 120 bbls. ND BOP, Set packer @ 4,272', NU Wellhead and hookup injection line. Test Csg and Pkr to 500 psi, Run chart for 30 min. Test Good. Johnny Robinson w/ NMOCD on location. Clean location. RDMO.

