

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5785

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: OXY GR 8 State
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>8</u> Township <u>22S</u> Range <u>34E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Grama Ridge Morrow, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/2/05

Type or print name David Stewart

E-mail address:

david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Larry W. Wink ORIGINAL SIGNED BY LARRY W. WINK
OG FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval, if any

AUG 25 2005
DATE

OXY GR 8 STATE #1

06/24/2005 CMIC: DURAN

DRLG f/5582'-5612', SERVICE RIG, DRLG f/5612'-5575', RAN SURVEY @ 5622'= 3/4 deg, DRLG f/5575'-5894', RAN SURVEY @ 5841'= 3/4 deg, DRLG f/5894'-6205' ON BOTTOM DRILLING AT REPORT TIME.

06/25/2005 CMIC: DURAN

DRLG f/6205'-6396', RAN SURVEY @ 6343'= 3/4 deg, DRLG f/6396'-6867', RAN SURVEY @ 6814'= 3/4 deg, DRLG f/6867'-7080' ON BOTTOM DRILLING AT REPORT TIME.

06/26/2005 CMIC: DURAN

DRLG f/7080'-7276', SERVICE RIG, DRLG f/7276'-7370', RAN SURVEY @ 7371'= 3/4 deg, DRLG f/7370'-7655' ON BOTTOM DRILLING AT REPORT TIME.

06/27/2005 CMIC: DURAN

DRLG f/7655'-7838', RAN SURVEY @ 7785'= 1 deg (Note: Had BOP Drill), DRLG f/7838'-8112' ON BOTTOM DRILLING AT REPORT TIME.

06/28/2005 CMIC: BOWKER

DRILLED TO 8166' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED OUT BIT. TIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/29/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

06/30/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

07/01/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

07/02/2005 CMIC: DURAN

DRLG f/9800'-9843', SERVICE RIG & TIGHTEN BRAKES, DRLG f/9843'-9937', RAN SURVEY @ 9884'= 2 1/4 deg, DRLG f/9937'-9969', INSTALL ROTATING HEAD DRIVE ASSEMBLY, DRLG f/9969'-10093', RAN SURVEY @ 10040'= 2.0 deg, DRLG f/10093'-10103', ON BOTTOM DRLG AT REPORT

07/03/2005 CMIC: DURAN

DRLG f/10103'-10247', RAN SURVEY @ 10194'= 2 1/2 deg, DRLG f/10247'-10350', ON BOTTOM DRILLING AT REPORT TIME.

07/04/2005 CMIC: DURAN

DRLG f/10350'-10371', SERVICE RIG, DRLG f/10371'-10434', RAN SURVEY @ 10381'= 2.0 deg, DRLG f/10434'-10590', RAN SURVEY @ 10537'= 2.0 deg, DRLG f/10590'-10609' ON BOTTOM DRILLING AT REPORT TIME.

07/05/2005 CMIC: DURAN

DRLG f/10609'-10684', SERVICE RIG, DRLG f/10684'-10746' (Note: Started adding Strach to System for Water Loss, Drilling Thru Steel Pits), RAN SURVEY @ 10693'= 2.0 deg, DRLG f/10746'-10802' ON BOTTOM DRILLING AT REPORT TIME.

07/06/2005 CMIC: DURAN

DRLG f/10802'-10833', DROP TOTCO, TOH f/BIT (SURVEY = 1.75 deg), TIH w/ BHA, SLIP & CUT 150' OF DRILL LINE, CONTD TO TIH w/BIT #5, WASH & REAM TO BOTTOM, DRLG f/10833'-10920' ON BOTTOM DRILLING AT REPORT TIME.

07/07/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/08/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/09/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/10/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/11/2005 CMIC: DURAN

DRILLING TO TD, 11600'. CIRCULATE & CONDITION MUD FOR LOGS. TOO. FOR LOGS. RU LOGGERS. LOGGING AT REPORT TIME. LOGGERS TD 11604'.

07/12/2005 CMIC:

FINISH LOGGING & RD LOGGERS. TRIP IN HOLE. CIRCULATE & CONDITION HOLE FOR CASING. LAYING DOWN DRILL PIPE AT REPORT TIME.

07/13/2005 CMIC: DURAN

LAY DOWN DRILL PIPE & DRILL COLLARS. RU CASING CREW HOLD SAFETY MEETING. RUN 274 JTS 7", 26# P-110 & N-80 8rd LT&C. RD LD MACHINE & CASING CREW. CIRCULATE CASING AT REPORT TIME.

07/14/2005 CMIC: DURAN

CIRCULATE CASING. RU HOWCO & CEMENT W/ 710 SX LEAD & 350 SX TAIL. DISPLACED W/ FW. BUMPED PLUG W/ 2300 PSI. RELEASE PRESSURE, FLOATS HOLDING. RD HOWCO. NIPPLE DOWN BOPE. SET SLIPS & CUT OFF CASING. NU C SECTION & TEST TO 4300 PSI, OK. NU BOPE. TEST ALL BOPE TO 5000 PSI HIGH & 250 LOW. TEST ANNULAR & MUD LINES TO 2500 HIGH & 250 LOW. RUN EMP SURVEY & FOUND TOP OF CEMENT AT 90'. PU 4 3/4" DRILL COLLARS & 3 1/2" DRILL PIPE AT REPORT TIME.

07/15/2005 CMIC: DURAN

PU DRILL PIPE. RD LD MACHINE & INSTALL ROTATING HEAD. DRILL CEMENT & FLOAT EQUIPMENT TO 11563. TEST CASING TO 500 PSI. DISPLACE HOLE MUD UP. DRILL CEMENT & SHOE TO 11,600'. DRILL NEW FORMATION TO 11610'. TEST FORMATION TO 11.5 PPG MWE.(900 PSI). DRILLING AHEAD AT REPORT TIME.

07/16/2005 CMIC: DURAN

DRILLING TO 11664'. TRIP OUT OF HOLE FOR BIT. TRIP IN HOLE. INSTALL ROTATING HEAD. ATTEMPT TO BREAK CIRCULATION. BIT PLUGGED.

07/17/2005 CMIC: DURAN

ATTEMPT TO BREAK CIRCULATION. TRIP OUT OF HOLE. BOTTOM 3 COLLARS FULL OF RUST & SCALE. TRIP IN HOLE WITH DC'S & DRILL PIPE TO 4000' ATTEMPT TO BREAK CIRCULATION. BIT PLUGGED AGAIN. TOH & CLEAN OUT SCALE & RUST FROM BHA. TRIP IN HOLE FILLING EVERY 30 STANDS. CUT DRILLIG LINE. WASH 60' TO BOTTOM, HAD 5' FILL. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/18/2005 CMIC: DURAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/19/2005 CMIC: DODSON

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. DRILLING WITH 4'-6' FLARE.

07/20/2005 CMIC: DODSON

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/21/2005 CMIC: DODSON

DRILLING TO 11890'. PULL 5 STANDS & MONITOR WELL. TRIP IN HOLE & CIRCULATE BOTTOMS UP. HAD SMALL AMOUT OF GAS ON BOTTOMS UP. TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE. INSTALL ROTATING HEAD. FINISH TRIP IN HOLE. BIT PARTIALLY PLUGGED, WORKED BIT TO CLEAR OBSTRUCTION. CIRCULATE BOTTOMS UP AT REPORT TIME.

07/22/2005 CMIC: DODSON

CIRCULATE BOTTOMS UP, HAD 15' FLARE FOR A FEW MINUTES THEN DIED. DRILLING AHEAD TO 11907'. HAD TO PULL 75000 OVER TO GET OFF BOTTOM. REAM BACK TO BOTTOM & DRILL AHEAD TO 11908'. PULLED 20,000 OVER TO COME LOOSE. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/23/2005 CMIC: DODSON

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/24/2005 CMIC: DODSON

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

07/25/2005 CMIC: DODSON

DRILLING TO 12106', CIRCULATE BOTTOMS UP. PUMP SLUG & SURVEY. TRIP FOR BIT. PU MUD MOTOR & BIT. TRIP IN HOLE FILLING EVERY 30 STANDS. BREAK CIRCULATION & CIRCULATE BOTTOMS UP. RUN SURVEY. DRILLING AHEAD W/ MUD MOTOR AT REPORT TIME.

07/26/2005 CMIC: DURAN
DRLG f/12170'-12179',SERVICE RIG,DRLG f/12179'-12290' ON BOTTOM DRILLING WITH 4 3/4" MUD MOTOR AT REPORT TIME WITH NO PROBLEMS.

07/27/2005 CMIC: DURAN
DRLG f/12290'- 12355', RAN SURVEY @ 12307'= 3/4 Deg, SERVICE RIG, DRLG f/12355'-12494' (Bit Started Too Torque), AT REPORT TIME CIRC BOTTOMS UP (Will TOH f/ Bit).

07/28/2005 CMIC: DODSON
TRIP FOR BIT. CHANGE MOTOR & BIT. TRIP IN HOLE FILLING EVERY 30 STANDS. WASH 60' TO BOTTOM. DRILLING AHEAD AT REPORT TIME.

07/29/2005 CMIC:
Drlg ahead @ 12698' w/ no reported problems

07/30/2005 CMIC: Dodson
Circulating to TOOH

07/31/2005 CMIC: DURAN
CIRC HOLE CLEAN, SLUG DP, TOH f/BIT,C/O BIT & MOTOR, TESTED SAME, TIH, BREAK CIRC & WASH 60' TO BOTTOM (NO FILL), DRLG f/ 12741'-12775' ON BOTTOM DRLG AT REPORT TIME WITH NO PROBLEMS.

08/01/2005 CMIC: DURAN
DRLG f/12775'-12801', BOP DRILL, SERVICE RIG, DRLG f/12801'-12851' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

08/02/2005 CMIC: DURAN
DRLG f/12851'- 12882',BOP DRILL & FLOW CHECK, DRLG f/12885' -12920' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

08/03/2005 CMIC: DURAN
DRLG f/12920'-12929',BOP DRILL & SERVICE RIG, DRLG f/12929'-13002' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

08/04/2005 CMIC: DURAN
DRLG f/13002'-13006'(MOTOR WORN OUT),DROP TOTCO,SLUG DP,TOH,L/D MOTOR & BIT,P/U NEW BIT, TIH TO 1259',CUT(150')DRILL LINE,CONTD TO TIH w/BIT,WASH & REAM 60' TO BOTTOM(NO FILL),RIG REPAIR(C/O KELLY SWIVEL PACKING),DRLG f/13006'-13053' ON BOTTOM DRILLING WITH NO PROBLEMS.

08/05/2005 CMIC: DURAN
DRLG f/13051'-13095',SERVICE RIG,DRLG f/13095'-13215' ON BOTTOM DRILLING WITH NO PROBLEMS AT REPORT TIME.

08/06/2005 CMIC: DURAN
DRLG f/13215'-13223',SERVICE RIG & BOP DRILL,DRLG f/13223'-13325' ON BOTTOM DRILLING WITH NO PROBLEMS AT REPORT TIME.

08/07/2005 CMIC: DURAN
DRLG f/13325'-13351',SERVICE RIG, DRLG f/13351'-13383',BOP DRILL,DRLG f/13383'-13398', BOP DRILL, DRLG f/13398-13414' ON BOTTOM DRILLING WITH NO PROBLEMS AT REPORT TIME.

08/08/2005 CMIC: DURAN
DRLG f/13414'-13416'(BIT TORQUED UP),DROP SURVEY, TOH f/BIT,C/O BIT, TIH, WASH & REAM 60' TO BOTTOM (NO FILL), DRLG f/13416-13446' ON BOTTOM DRILLING AT REPORT TIME WITH NO PROBLEMS.

08/09/2005 CMIC: DURAN
DRLG f/13446'-13478',SERVICE RIG,DRLG f/13478'- 13507' TD, CIRC BOTTOMS UP, SLUG DP, TOH f/ LOGS (STRAP OUT OF HOLE), R/U BAKER ATLAS LOGGING TRUCK, R/U & RUN TRIPLE COMBO LOGGING TOOL, LOGGING OPEN HOLE AT REPORT TIME WITH NO PROBLEMS.

08/10/2005 CMIC: DURAN
FNHSH RUNNING OPEN HOLE LOGS, R/D LOGGING TRUCK,TIH,ATTEMPT TO CIRC, BIT PLUGGED, WORKED PLUG BIT(ABLE TO REGAIN CIRC), CIRC BOTTOMS UP, TOH, P/U & RIH w/ 52-jts 4 1/2", 11.6#,P-110, 8rd, LT&C LINER, AT REPORT TIME RIH w/ 4 1/2" LINER ON 3 1/2" DP WITH NO PROBLEMS.

08/11/2005 CMIC: DURAN

CONTD TO TIH w/ 4 1/2" LINER ON 3 1/2" DP, R/U BAKER CEMENTING HEAD, CIRC THRU LINER, SET LINER @ 13506', LANDING COLLAR @ 13459.95', TOL @ 11274.28', R/U HALLIBURTON, HELD PRE-JOB SAFETY MEETING, MIXED & PUMPED 150 SKS SUPER "H" CEMENT, WT=13.0 PPG, YLD= 1.664 CUFT/SKS, DISPLACED w/117 BBLs OF MUD, BUMPED PLUG w/2050 PSI, CHECK FLOATS, HELD OK!, R/D HALLIBURTON LINES, SET ZXP LINER PKR w/35000 SET DOWN WT, R/D BAKER CEMENTING HEAD, POH W/ 10 STANDS DP, CIRC, R/U LAY DOWN MACHINE L/D 3 1/2" DP, TIH w/ DC's & DP FROM DERRICK, POH L/D DP & DC's, R/D LAY DOWN MACHINE, N/D BOP STACK AT REPORT TIME.

08/12/2005 CMIC: DURAN

FNSH N/D BOP'S, INSTALL DRY HOLE TREE CAP, CLEAN & JET PITS, RIG RELEASED @ 1:00PM 8-11-05. RIGGING DOWN RIG AT REPORT TIME.