

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-03041

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2131

7. Lease Name or Unit Agreement Name

Tract 0449

8. Well Number **039**

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook Street Odessa, Texas 79762

4. Well Location

Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line

Section **4** Township **18S** Range **35E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3947' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

ORIGINAL SIGNED BY

GARY W. WINK

OFFICIAL REPRESENTATIVE OF THE STATE OF NEW MEXICO

DATE

AUG 25 2005



UNLOCK YOUR POTENTIAL™

August 24, 2005

**ConocoPhillips Company
East Vacuum Grayburg San Andres Unit # 0449-039 H
Lea County, New Mexico**

Proposed Plugging Procedure

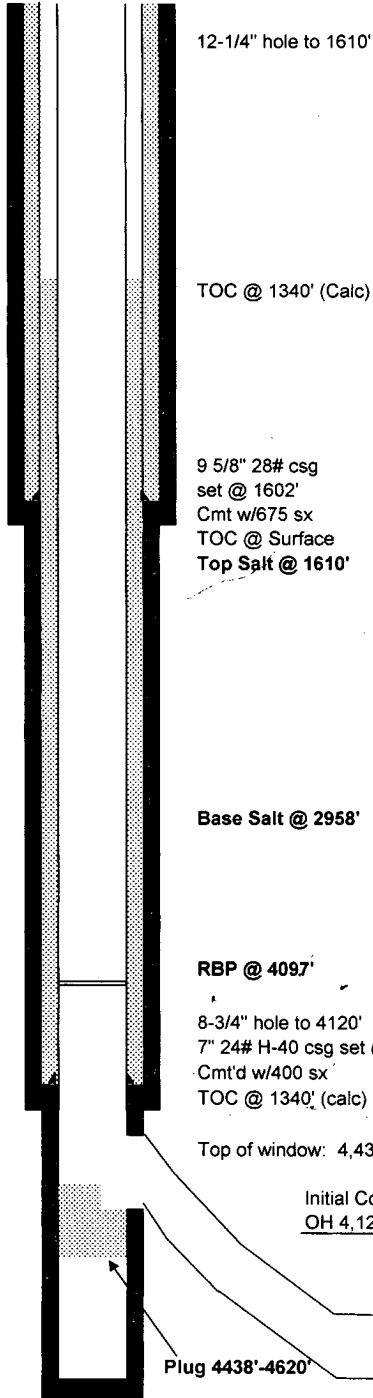
Notify OCD 48 hrs prior to move in.

Notify Digtess 48 hrs prior to move in.

1. Check wellhead PSI and flow down accordingly.
2. MIRU plugging equipment. ND wellhead NU-BOP.
3. PU retrieving tool and 2 3/8" workstring. TIH & retrieve RBP @ 4097'. POH
4. RU wireline & set 7" CIBP @ 4,097'.
5. TIH with 2 3/8" workstring & tag CIBP @ 4,097'.
6. Circulate well with plugging mud (130 BBLS 50 sks).
7. Spot ²⁵ 20 sks of cement @ 4,097'.
8. PUH with tubing to 2,958'. Spot 35 sks of cement 2,958'-2,858'.
9. PUH with tubing to 1,652'. Spot 35 sks of cement 1,652'-1,510'.
— Pate 1300' SQZ 45SKS 1300' 1200' — Pate 400' SQZ 45SKS 400-300'
10. POH with tubing LD excess. *Tag*
11. Spot 10 sk surface plug 30-surface.
12. Rig down plugging equipment.
13. Cut off wellhead and anchors 3' BGL. Cap well. Install dry hole marker.
14. Clean location.

WELLBORE SKETCH
CONOCOPHILLIPS - MID-AMERICA BUSINESS UNIT
PERMIAN ASSET

RKB 3958.5'
 DF 3957.2'
 GL 3947.2'



Well Category : 1
 Subarea : Buckeye
 Lease & Well No. : EVGSAU 0449-039
 Legal Description : 660' FNL & 660' FWL, Sec. 4, T18S, R35E
 Bottom Hole Description: 495' FNL & 1835' FEL, Sec. 5, T18S, R35E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 3/20/40 Rig Released: 4/18/40
 API Number : 30-025-03041
 Drilled as Santa Fe No. 39

Stimulation History:

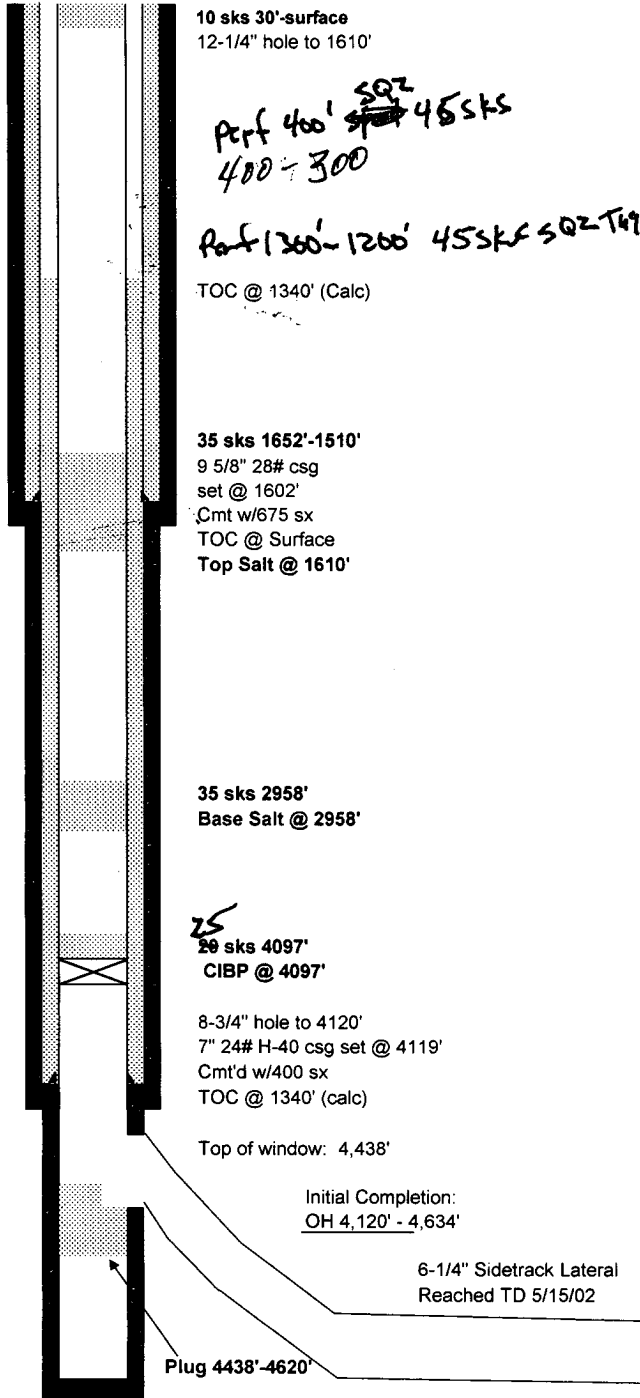
Interval	Date	Type	Gals	Sand	Max. Press	ISIP	Max. Rate	Down
4120-4634	4/20/40	Acid	6,000					
4451-4608	4/28/40	SNG	360 Quarts					
4570-4580	6/23/55	Control frac	10,000	15,000	4300	3000	3.4	
4183-4190	7/8/55	Control frac	10,000	10,000	5100	2800	9.0	
4120-4634	11/30/61	15% Acid	500					
		Refined Oil (RO)	20,000	20,000	7200	3500	15.3	3-1/2"
4120-4634	10/29/69	25% Acid	1,000		0	0	2.0	2"
4120-4634	4/9/70	28% Acid	3,000		0	0	2.0	
4120-4634	6/22/71	Oneshot Acid	1,000			Vac	1.0	
4120-4634	12/9/76	28% NEFE HCl	1,000			Vac	1.0	
	12/1/78	Order No. 5871 - change of lease name because of Unitization to EVGSAU 0449-039						
	4/30/02	Tag fill at 4620'						
	5/1/02	Pmp 210 sx Premium cement; TOC @ 4360'						
	5/3/02	Use 6-1/4" bit to drill out 4360'-4438'; TD @ 6997'						
	5/9/02	Drill 6-1/8" lateral hole, top of window @ 4438'						
6400-7037	5/23/02	Acid Wash						
	12/1/04	Set Cmt Retainer @ 4105'; pmp 99 bbls Nitrofiged (foamed) cmt						
	12/2/04	Drill out cmt retainer and cement down to 4396'						
	12/3/04	Drill and cleanout to 4880'						
	12/20/04	Set RBP @ 4097'						

6-1/4" Open Hole 4,120' - 4,634'

Vertical TD 4634'

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Vertical TD 4634'

MD: 6,994'
 TVD: 4,586'