

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-01355
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-398
7. Lease Name or Unit Agreement Name Gifford A State
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat Corbin Abo

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4053' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type steel Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Latigo Petroleum, Inc.

3. Address of Operator
550 W. Texas, Suite 700 Midland, TX 79701

4. Well Location
Unit Letter I : 2310 feet from the South line and 330 feet from the East line
Section 32 Township 17S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 25 sx. cmt. 6750' - 6650' on top of CIBP @ 6750'.
2. 25 sx. cmt. 3830' - 3730', Queen
3. 30 sx. cmt. 2965' - 2690', Shoe-Yates, tag.
4. Cut & pull 1600' of 4-1/2" csg.
5. Spot 25 sx. cmt. 1650' - 1550', WOC & tag, stub.
6. Perf & sqz. 55 sx. cmt. 1370' - 1270', WOC & tag, salt.
7. Perf & circulate to surf inside & outside 8-5/8 354' - surface.
8. Cut off wellhead & install dry hole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Roger Massey TITLE Agent DATE 8/23/05

Type or print name Roger Massey
For State Use Only

ORIGINAL MOVED BY
GARY W. WINK

Telephone No. (432)530-0907

APPROVED BY: Gary W. Wink TITLE OGC FIELD REPRESENTATIVE / STAFF MANAGER

Conditions of Approval (if any):

DATE AUG 26 2005

Current

Gifford A State #1

2310' FSL & 330' FEL

Sec. 32 (I), T17S, R33E

Lea County, NM

API No. 30-025-01355

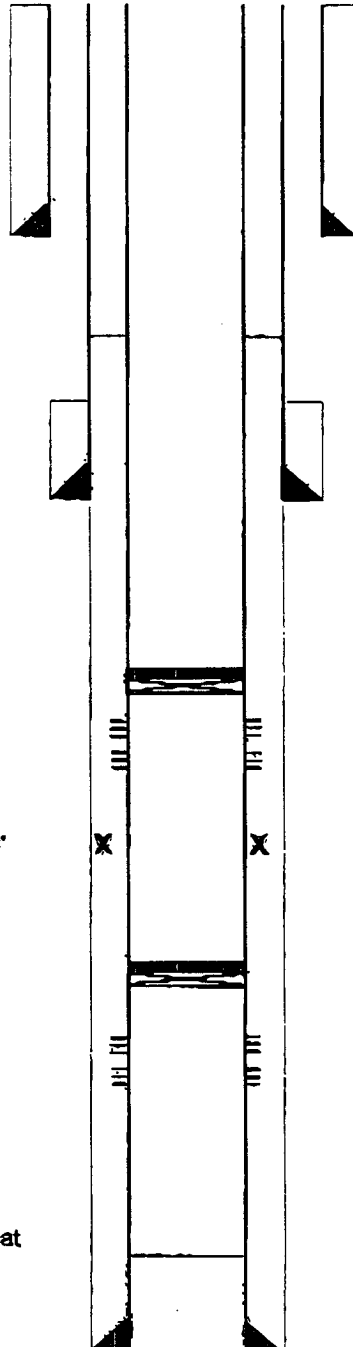
Corbin Abo

State Lease E-398

Gr Elev 4053'

Spud 7/31/61

Date Ready to Prod 9/9/61



17" hole
 11 3/4" 28# csg @ 314'
 Cmtd w/225 sx, circ

11" hole
 8-5/8" 24# & 32# J55
 csg set @ 2915'
 Cmtd w/250 sx
 TOC @ 2045' - Calculated (75%)

CIBP @ 6750' w/2 sx cmt

8/05 - Perf 6846 - 6866' w/2 JSPF
 Acdz w/500 gals 15% NEFE
 Acdz w/4000 gals 15% NEFE + 46 BS

DV Tool set @ 7828'

CIBP @ 8502' w/w sx cmt

9/97 - POH rods, pump & tbg, set
 CIBP @ 8502', Well TA'd

3/89 - Perf 8561' - 8586' (52 holes)
 Acdz Abo perfs w/3000 gals
 15% NEFE HCL, 6 BPM @ 2000#
 Acid frac Abo perfs 8561' - 8644'
 w/30,000 gals x-linked gelled 2%
 KCL FW + 20,000 gals 20 CR
 acid

7-7/8" hole
 4-1/2" 10.5 & 11.6# csg @ 8829'
 Cmtd w/1500 sx
 1st Slurry: 250 Sx - Circ
 2nd Slurry: 1050 Poz w/6%, 200 sx Neat
 TOC @ 1762' - Calculated (75%)
 Casing from 8829' - 8782' still
 filled w/cmt. 4 1/2" csg @ 8825'

Perfs 8594' - 8644'
 Acdz w/1000 gals 15% MCA
 1 1/2 BPM @ 2900#

PBTD 8747'
 TD 8829'

Proposed P+A

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR Lafise Petroleum
 LEASENAME Gifford A State
 WELL # 1
 SECT 32 TWN 17-S RNG 33-E
 FROM 2318 N18 L 230 @ W L
 TD: 8829 FORMATION @ TD
 PBTD: 8747 FORMATION @ PBTD

175' x
 Perf @ 354'
 55' SP
 1370-1270
 Perf 59'
 4 1/2' stub
 30' x
 2965'
 to
 2690'
 Circ to surf
 11314
 @ 314
 TOC Circ
 255 x 1650-1550
 85/8
 @ 2915
 TOC 2045
 255 x 3830-3730
 255 x 6750-6650
 CIAP @ 6750 1/2' cut
 Perf 6846-6866'
 CIAP @ 8502 1/2' cut
 Perf 8561-8644'
 4 1/2'
 @ 8825
 TOC 1762'
 TD 8829'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	11314	314'	CIRC	VISUAL	
INTMED 1	85/8	2915	2045	Calc. 75% F.K.	
INTMED 2					
PROD	4 1/2	8825	1762	Calc. 75% F.K.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD	1600'				

* REQUIRED PLUGS DISTRICT I

RUSTLER (ANYD)	1370
YATES	2740
QUEEN	3830
GRAYBURG	
SAN ANDRES	
CANTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSBY CANYON	
BONE SPRING	
GLORGETA	6846
SLINERRY	
TUGS	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MOORELOW	
MISS	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	on top CIAP	25	6750-6650
PLUG #2	Queen	25	3830-3730
PLUG #3	Sho. Yates	30	2965-2690
PLUG #4	Stub	25	1650-1550
PLUG #5	Sho. 4	55	1370-1270
PLUG #6	Sho. water	175	354-surf
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			

Perf + 5 ft Tag
 Perf + 42