Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-025-05871 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A J.W. Cooper 'G' (29121) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 495 Amerada Hess Corporation 3. Address of Operator 10. Pool name or Wildcat P.O. Box 840 Seminole, TX 79360 Monument; Paddock (47080) 4. Well Location Unit Letter E 1650 330 feet from the North line and feet from the West line Section Township 20S Range 37E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GL Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK П ALTERING CASING □ **TEMPORARILY ABANDON** X **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** П MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/18/05 Plan to MIRU PU, set CIBP @ +/-5300' and dump 35' cement on top. Set CIBP @ +/- 4000'. Circulate w/pkr fluid and temporarily abandon well. Perfs @ following intervals: 6649'-6602', 6538'-6588', CIBP set @ 6400' w/35' cement on top 5354'-5378' 4177'-4214' Casing Size Weight Depth Set Hole Size Amount Cement 16" 80# 135' 18" 40 sx 8 5/8" 32# 1340' 10" 200 sx 24# 3665' 8" 250 sx 4 1/2" liner 11.5# 6750' 6 1/4" 255 sx I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/yill be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. **SIGNATURE** TITLE Senior Advisor/Regulatory DATE 8/23/2005 Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738 For State Use Only ORIGINAL SIGNED BY AUG 2 6 2005 GARYW. WINK Conditions of Approval (if any