

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25953
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 3002
7. Lease Name or Unit Agreement Name New Mexico C V State
8. Well Number 1
9. OGRID Number 230164
10. Pool name or Wildcat Comanche Stateline Tansil Yates

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Celero Energy, L P

3. Address of Operator  
400 W Illinois, Suite 1300, Midland, TX 79701

4. Well Location  
Unit Letter: J : 1640 feet from the South line and 2311 feet from the East line  
Section 28 Township 26S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2913 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP w/ 25 sx @ 3100 - 3000'  
25 sx @ 2125 - 2025'  
Perf & squeeze 50 sx @ 1450 - 1250' Tag  
15 sx @ 60' - Surface  
25 sx @ 100' - 200' Fresh Water Zone  
Install dry hole marker. Circ 9.5# mud



**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE August 23, 2005

Type or print name Tami Wilber E-mail address: twilber@celeroenergy.com Telephone No. (432) 686-1883 ext 133

**For State Use Only**

APPROVED BY: Gary W. Wink TITLE FIELD REPRESENTATIVE II / STAFF MANAGER DATE AUG 26 2005  
Conditions of Approval (if any):

**(2 STRING CSNG)**

**OPERATOR** Celero Energy, LP

LEASENAME New Mexico "cv" State

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SECT 28 TWN

26 S RNG 36 E

FROM 1644 NSL

2311 EWL

TD: 3239

FORMATION @ TD Tansill Yates

**PBTD:** \_\_\_\_\_

**FORMATION @ PBTD**

8-5/8"  
@ 1394'  
TOC Surf

5-1/2"  
@ 3239  
TOC 2000'

TD 3239'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8-5/8"	1394'	Surf		
INTMED 1					
INTMED 2					
PROD	5 1/2"	3239'	2000'	Est.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	—				
LINER 2	—				
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			FEET	3128' - 3235'	
INTMED 2			OPENHOLE	-	
PROD					

**\*REQUIRED PLUGS DISTRICT I**

KUNTLE (AKHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRIAR CANYON	
SOME SPRING	
OLOSHITA	
BLINDBERY	
TUBB	
DRINKARD	
ABO	
WC	
FENN	
STRAWN	
ATOKA	
MORROW	
MISS	
DEVOREAN	

[illegible]