

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26877
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffalo Hump
8. Well Number 1
9. OGRID Number 230164
10. Pool name or Wildcat Comanche Stateline Tansil Yates

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Celero Energy, LP

3. Address of Operator
400 W. Illinois, Suite 1300, Midland, Texas 79701

4. Well Location
Unit Letter E : 2,030 feet from the North line and 660 feet from the West line
Section 27 Township 26-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,903' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 140' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/13/05 MIRU Triple N rig #24 and plugging equipment. Set steel pit. POOH w/ rods, SDFN.

07/14/05 Notified NMOCD, Sylvia Dickey, Buddy Hill. NU BOP. POOH w/ 53 jts tbg to fluid. POOH w/ production tubing. Set CIBP @ 3,232'. Circulated hole w/ mud and pumped 25 sx C cmt 3,232 - 2,985'. POOH w/ tbg to 2,125' and pumped 25 sx C cmt w/ 3% CaCl₂ @ 2,125'. Tagged cmt @ 3,200'. Pumped 25 sx C cmt @ 3,200'. SDFN.

07/15/05 Notified NMOCD, Buddy Hill, approved procedure. Set CIBP @ 3,105'. Circulated hole w/ mud and pumped 25 sx C cmt 3,105 - 2,858'. Pumped 25 sx C cmt 2,125 - 1,878'. Perforated casing @ 1,450'. Squeezed 50 sx C cmt @ 1,450'. WOC and tagged cmt @ 1,267'. Perforated casing @ 400'. Set packer and squeezed 120 sx C cmt to surface in 5½" & 8¾" casing. RDMO.

07/20/05 Cut off wellhead & anchors, backfilled cellar, installed dryhole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilbur TITLE Regulatory Analyst DATE 8/18/05

Type or print name Tami Wilbur

E-mail address: twilber@celeroenergy.com Telephone No. 432-686-1883 Ext 133

For State Use Only

APPROVED BY: Gary W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any)

DATE AUG 26 2005
ORIGINAL SIGNED BY
GARY W. WINK
OG FIELD REPRESENTATIVE II/STAFF MANAGER