

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-27127
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffalo Hump
8. Well Number 5
9. OGRID Number 230164
10. Pool name or Wildcat Comanche Stateline Tansil Yates

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Celero Energy, LP

3. Address of Operator

400 W. Illinois, Suite 1300, Midland, Texas 79701

4. Well Location

Unit Letter K : 1,980 feet from the South line and 1,980 feet from the West line  
Section 27 Township 26-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2,900' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 140' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/15/05 MIRU Triple N rig #23. POOH w/ rods. ND wellhead, NU BOP. Laid down production tubing. ND BOP, NU wellhead, SD for weekend.

07/22/05 Notified NMOCD, Buddy Hill. MIRU Triple N rig #24 and plugging equipment. ND wellhead, NU BOP. RIH w/ gauge ring on wireline to 3,150', POOH w/ gauge ring. RIH w/ HM tbg-set CIBP @ 2 3/4" workstring to 3,137'. RU cementer and set CIBP @ 3,137'. Circulated hole w/ mud and pumped 25 sx C cmt on CIBP 3,137 - 2,890'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 1,250', POOH w/ wireline. RIH w/ packer to 887'. Loaded hole, set packer, established rate of 2 BPM @ 400 psi, squeezed 65 sx C cmt w/ 3% CaCl<sub>2</sub> @ 1,250', ISIP 0 psi. WOC 2 hrs and tagged cmt @ 1,070'. POOH w/ packer. RIH w/ wireline and perforated casing @ 400', POOH w/ wireline. ND BOP and RIH w/ packer to 30'. Loaded hole, set packer, established rate, and squeezed 120 sx C cmt 400' to surface, circulating cement. POOH w/ packer, RDMO.

07/27/05 Cut off wellhead & anchors, installed dry hole marker.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilbur TITLE Regulatory Analyst DATE 8/26/2005

Type or print name Tami Wilbur

E-mail address: twilber@celeroenergy.com Telephone No. 432-686-1883 Ext 133

For State Use Only

APPROVED BY: Gary W. Wink DATE 8/26/2005

Conditions of Approval (if any):

ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER