

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-27128

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Buffalo Hump

8. Well Number	6
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9. OGRID Number
230164

10. Pool name or Wildcat
Comanche Stateline Tansil Yates

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy, LP

3. Address of Operator

400 W. Illinois, Suite 1300, Midland, Texas 79701

4. Well Location

Unit Letter N : 660 feet from the South line and 1,980 feet from the West line
 Section 27 Township 26-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2,899' GL

Pit or Below-grade Tank Application ☐ **or Closure** ☒

Pit type STEEL Depth to Groundwater 140' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'

Pit Liner Thickness:	STEEL	mil	Below-Grade Tank: Volume	180	bbls;	Construction Material	STEEL
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/14/05 MIRU Triple N rig #23. POOH w/ rods & production tubing. RDMO.

07/20/05 Notified NMOCD, Buddy Hill. MIRU Triple N rig #24 and plugging equipment, set steel pit. RIH w/ 5½" gauge ring to 1,200' and stacked out. POOH w/ wireline. RIH w/ 4¾" bit to 3,327' and stacked out hard. Notified NMOCD, Buddy Hill, ok'd setting CIBP @ 3,327'. POOH w/ tbgs. SDFN.

07/21/05 Notified NMOCD, Buddy Hill. RIH w/ 5½" H&M CIBP to 3,327' and set. Circulated hole w/ mud and pumped 25 sx C cmt 3,327 – 3,080'. POOH w/ tbg. RIH w/ wireline and perforated csg @ 1,250'. POOH w/ wireline. RIH w/ packer to 824', filled hole and set packer. Established injection rate of 2 BPM @ 800 psi and squeezed 85 sx C cmt w/ 3" CaCl₂. Shut in pressure @ 200 psi. WOC 2 hrs. RIH w/ tbg and tagged plug @ 974'. Notified Buddy Hill, OCD, ok'd tag. POOH w/ packer. Lay down tbg. RIH w/ wireline and perforated csg @ 400'. POOH w/ wireline. ND BOP. RIH w/ packer to 30'. Circulated 120 sx C cmt 400' to surface on both casings. POOH w/ packer and topped off 5½" csg. RDMO.

07/27/05 Cut off wellhead & anchors, installed dry hole marker.

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jami Weber TITLE Regulatory Analyst DATE _____

Type or print name Tami Wilbur

E-mail address: twilber@celeroenergy.com Telephone No. 432-686-1883 Ext 133

For State Use Only

APPROVED BY: Larry W. Wank TITLE: FIELD REPRESENTATIVE II/STAFF MANAGER DATE: AUG 26 2005
Conditions of Approval (if any):

Conditions of Approval (if any)