

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27129
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Buffalo Hump
8. Well Number 8
9. OGRID Number 230164
10. Pool name or Wildcat Comanche Stateline Tansil Yates
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,902' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Celero Energy, LP

3. Address of Operator
400 W. Illinois, Suite 1300, Midland, Texas 79701

4. Well Location
Unit Letter L : 600 feet from the West line and 1980 feet from the South line
Section 27 Township 26-S Range 36-E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater 140' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/15/05 MIRU Triple N rig #23. POOH w/ production equipment, RDMO.

07/19/05 Notified NMOCD, Sylvia Dickey. MIRU Triple N rig #24 and plugging equipment, set steel pit. ND wellhead, NU BOP. RIH w/ CIBP on 2 3/8" workstring, stuck @ 30'. Backed off plug and knocked out CIBP and pushed to 3,200', POOH w/ tbg, SDFN.

07/20/05 Notified NMOCD, Buddy Hill. RIH w/ 5 1/2" gauge ring to 62'. RIH w/ 5 1/2" H&H CIBP to 3,169' and set. Circulated hole w/ mud and pumped 25 sx C cmt 3,169 - 2,922'. POOH w/ tbg. RIH w/ packer to 443' and pressure tested casing. POOH w/ packer Perforated casing @ 1,481'. RIH w/ packer to 1,077', established rate of 2 BPM @ 600 psi. Squeezed 55 sx C cmt w/ 3% CaCl₂. WOC and tagged plug @ 1,252'. POOH w/ packer. RIH w/ packer to 35', filled hole and set packer. Pressure tested casing below packer. POOH w/ packer. Perforated csg @ 400'. RIH w/ packer to 35'. Squeezed 120 sx C cmt 400' to surface in 8 3/4 x 5 1/2" annuli. POOH w/ packer, ND BOP. RDMO to Buffalo Hump #6.

07/27/05 Cut off wellhead & anchors, installed dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilbur TITLE Regulatory Analyst DATE

Type or print name Tami Wilbur E-mail address: twilber@celeroenergy.com Telephone No. 432-686-1883 Ext 133

For State Use Only
APPROVED BY: Gary W. Wink TITLE ORIGINAL SIGNED BY GARY W. WINK
Conditions of Approval (if any): OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 26 2005