Submit 3 Copies To Appropriate District Office	State of Ne			m C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.	ay 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION	30-025-27163	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St	. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐]
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	M 87505	6. State Oil & Gas Lease No. LG 3340	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name American Eagle	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator Celero Energy, LP			9. OGRID Number 230164	P
3. Address of Operator			10. Pool name or Wildcat	
400 W. Illinois, Suite 1300, Midland, Texas 79701			Comanche Stateline Tansil Y	ates
4. Well Location				
Unit Letter M:_	660_feet from theSout	h line and660_	feet from theWest	line
Section 22	Township 26-S		NMPM County	y Lea
Company of the compan	11. Elevation (Show whether 2,902' GL	er DR, RKB, RT, GR, etc.,		
Pit or Below-grade Tank Application 🔲 o				
Pit typeSTEELDepth to Groundwater	150'Distance from nearest f	resh water well> 1000'_ Dis	stance from nearest surface water > 100	0'
Pit Liner Thickness: STEEL mi	l Below-Grade Tank: Volum	ne180bbls; C	onstruction Material STEEL	
12. Check A	appropriate Box to Indica			
NOTICE OF IN	TENTION TO.	l our		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR	LLING OPNS. P AND A	SING □ ⊠
OTHER:			T JOB 🔲	
13. Describe proposed or compl	eted operations. (Clearly star	te all pertinent details, and	I give pertinent dates, including estitach wellbore diagram of proposed of	mated date completion
or recompletion.				
07/18/05 Notified NMOCD, Sylvia INU BOP. POOH w/ production tubin Circulated hole w/ mud and pumped packer to 855'. Loaded hole, set packannulus. SI well, SDFN.	ng. RIH w/ HM tbg-set CIBI 25 sx C cmt 3,105 – 2,858'.	P on 2%" workstring to 3, POOH w/ tbg. Perforated	105'. RU cementer and set CIBP @ I casing @ 1,420', POOH w/ wirelir) 3,105'. ne. RIH w/
07/19/05 Tagged cmt @ 1,026'. Cal RIH w/ packer to 30'. Loaded hole, s surface in 85%" annulus. POOH w/ pa	set packer, established rate of	2 BPM @ 300 psi and sq	ueezed 120 sx C cmt circulating cm	3OP and
			Example (3)	13/
07/27/05 Cut off wellhead & anchors	, installed dry hole markerAp	proved as to plugging o	f the Well Bore	A 13
	Lia	bility under bond is ret	ained until	A
	sur	face restoration is com	pleted.	ి 🔏 🖔
				56 19V
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Janu 4	Juker TITI		- 1	18/05
Type or print name Tami Wilbur				
For State Use Only	111 1			
APPROVED BY: Taull	JUMB TITI	Æ	DATE	
Conditions of Approval (if any):		ORIGINAL SIGNED	BY AUG 2	0 200 5
		GARÝ W. WINK O'C FIELD REPRESE		2000