

Submit 5 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33021
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gecko State 27
8. Well Number 1
9. OGRID Number 09809
10. Pool name or Wildcat SWD Strawn Perm <96113>

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
Hal J. Rasmussen Oper, Inc.

3. Address of Operator
550 W. Texas, Suite 500 Midland, TX 79701 432-687-1664

4. Well Location
Unit Letter A : 660 feet from the N line and 660 feet from the E line
Section 27 Township 15S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3712' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/03/05-08/17/05 MIRU PU. Unflange well & NU BOP. RU swivel to unset pkr. POOH w/ tbg. RIH & tag @ 9691'. RU swivel & circ scale out of tbg. RIH w/ csg scraper, tag @ 9677'. Drill out hard scale. Circ cln & test csg to 1000 psi-OK. RIH & set pkr @ 9630', test csg to 1000 psi-OK. POOH. RIH and tag 4" liner @ 9753'. Set pkr @ 9747'; 3 1/2" tbg set @ 9747'. RU Key. Pump 1st stage - 2500 gals 15% HCL, 2nd stage - 2500 gals 15% HCL, 3rd stage - 2500 gals 15% HCL. ND BOP & flange well. RU Key pump truck & run csg integrity test w/ OCD representative (Bill Pritchard) on location - test good. RD Key & start injecting.

SWD- 880

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gloria Holcomb TITLE Agent DATE 08/24/05

Type or print name Gloria Holcomb

E-mail address: gholcomb@t3wireless.com

Telephone No. 432-687-1664

For State Use Only

APPROVED BY: Gary W. Wink ORIGINAL SIGNED BY

Conditions of Approval (if any):

GARY W. WINK

OCD FIELD REPRESENTATIVE / STAFF MANAGER

DATE AUG 26 2005

