

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-01341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

3000 N. Garfield, Suite 175 Midland, Texas 79705

4. Well Location

Unit Letter **J** : **2310** feet from the **South** line and **1650** feet from the **East** line

Section **32** Township **17S** Range **33E** NMPM **Lea** County **NM**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 4035'

7. Lease Name or Unit Agreement Name:

SEMGSAU

8. Well No.

5

9. Pool name or Wildcat

Maljamar; Grayburg-San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8-5/8" @ 1384', cmt'd w/50 sx cmt.

7" @ 3797', cmt'd w/ 100 sx cmt.

5-1/2" liner @ 3700'-4707', cmt'd w/100 sx cmt.

Perfs @ 4568-4680'. TD 4701'; PBTD @ 4681'.

Well is presently shut in w/1 jt of tbg in hole. XTO's plan is to LD the 1 jt of tbg. RTH @ bit and scraper to 4681' (PBTD). Set plr @ +4500' & test casing integrity. Leave well SI & monitor for injection responses from the SEMGSAU #6, which is being repaired and is in the process of being returned to active status. XTO requests that after a successful mechanical integrity test has been done on the SEMGSAU #5, that it remain shut in for up to 1 year to monitor the response from the SEMGSAU #6 injector. Data will be evaluated on the #5 well and the well will be returned to active status if economical. XTO Energy suggests that it will take one year to adequately evaluate the response from the SEMGSAU #6.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 3/31/2003

Type or print name Janice Courtney Telephone No. 915/682-8873

(This space for State use)

APPROVED BY Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 04 2003

Conditions of approval, if any: