Office Office	State of	New Me			Form C-	
District I	Energy, Minerals	and Natu	ral Resources	WELL ADINO	Revised March 25,	1999
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-05738		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.				STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505					Gas Lease No.	-
District IV 1220 S. St. Francis Dr., Santa Fe, NM				B-1330-1		
87505						
	CES AND REPORTS O			7. Lease Name o	r Unit Agreement Na	me:
(DO NOT USE THIS FORM FOR PROPO						ł
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FOR	KM C-101) FC	OK SUCH			
1. Type of Well:				North Monument G/SA Unit Blk. 11		
Oil Well Gas Well Other Injection Well.						- 1
2. Name of Operator				7. Well No.		
Amerada Hess Corporation					1	
3. Address of Operator				9. Pool name or Wildcat		
P. O. Box 840, Seminole, Texas 79360				Eunice Monument G/SA		
4. Well Location						
						[
Unit LetterA :66	10 feet from the No	rth_line	e and <u>660</u> fee	t from the East	line	ĺ
						1
Section 29	Township		Range 37E	The second secon	Lea County	
建 原列列生物主义的主义的	10. Elevation (Show	whether Di	R, RKB, RT, GR, et	c.)		
				ja j		
11. Check A	Appropriate Box to I	ndicate N	lature of Notice,	Report or Other	r Data	
				SEQUENT RE		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WO					ALTERING CASING	3 🔲
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND	
· · · · · · · · · · · · · · · · · · ·		_			ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🔲		
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:	Casing Integrity	/ Test.	X
12. Describe proposed or complete	d operations (Clearly st	tate all pert	inent details, and σ	ive pertinent dates.	including estimated d	ate of
starting any proposed work). Si						
recompilation.	32 RO22 1100. 101 III.	inipio Com	production i remote w		PF	
1000mpilation.						
03/28 thru 04/01/2003						•
MIRU Tyler Well Svc. pulling uni	t. Removed wellhead.	installed B	OP & TOH w/tbg	. & pkr. TIH w/7'	" RBP & set at 3732"	,
Press. tested csg. to 500 PSI for 30						
TIH w/7" 1-X pkr. on 2-3/8" ceme						
wellhead. Circ. pkr. fluid & press	tested csg. to 540 PSI	for 32 min	. Held OK. Char	t attached. RDPU		
continued injecting water.	,				2031-123	
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				/&/	a APR on	(Q)
					1 2007	0
				(103	HOL VED	=
				15/	OCOOS V	N
				6.	رن م	59101112132
I hereby certify that the information	above is true and compl	ete to the b	est of my knowled	ge and belief.		//
0 0.11	11		•		605818171.31/31/31/31/31/31/31/31/31/31/31/31/31/3	
SIGNATURE / SIGNATURE	4/4	_TITLE	Specialist – Field A	dmin. DATE A		
7						
Type or print name Roy L.	Wheeler, Jr.			Telephone No. 9	15 758-6778	
(This space for State use)						
•	WOWELET C.	ANTER THE			4.00	
APPPROVED BY	ORIGINAL SI	LTTTLE BY			_D APR_0_7_2003	Щ.
Conditions of approval, if any:	OC FIELD REPRESENTATIVE ILISTAFF MANAGER					
= =	No. 20 1 (628-7-4 PM-)	A DOMESTIC OF THE	COSE BY STANT MAN	and the second second second		

