

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H Hendrix Corporation			Lease Brunson C			Well No. 7	
Location of Well	Unit P	Sec. 3	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flow	Csg	25/64	
Lower Compl	Drinkard		Gas	Pump	Tbg	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 2/15/03

Well opened at (hour, date): 12:00 PM 2/15/03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>180</u>	<u>50</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>180</u>	<u>60</u>
Minimum pressure during test.....	<u>40</u>	<u>50</u>
Pressure at conclusion of test.....	<u>40</u>	<u>60</u>
Pressure change during test (Maximum minus Minimum).....	<u>140</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 2/15/03</u>		
Total Time On Production <u>6 hours</u>		
Oil Production During Test: <u>1/2</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>100</u> MCF; GOR <u>200,000</u>	

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 2/16/03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>220</u>	<u>80</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>250</u>	<u>80</u>
Minimum pressure during test.....	<u>220</u>	<u>40</u>
Pressure at conclusion of test.....	<u>250</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>40</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date) <u>12:00 PM 2/16/03</u>		
Total time on Production <u>6 hours</u>		
Oil production During Test: <u>3</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>1</u> MCF; GOR <u>330</u>	

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corporation

Operator

Signature

Marvin Burrows-Production Supt.

Printed Name

Title

3-31-03

Date

394-2649

Telephone No.

OIL CONSERVATION DIVISION

APR 04 2003

Date Approved

By ORIGINAL SIGNED BY

GARY W. WINK

Title OC FIELD REPRESENTATIVE II/STAFF MANAGER

