

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-12352

5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DEVONIAN UNIT

1. Type of Well:
Oil ☒ WELL ☒ GAS ☐ WELL ☐ OTHER ☐

3. Well No. 115

2. Name of Operator
ARCH PETROLEUM, INC.

9. Pool name or Wildcat
DOLLARHIDE DEVONIAN

3. Address of Operator
P.O. BOX 10340, MIDLAND, TEXAS 79702-7340

4. Well Location
Unit Letter E : 1650 Feet From The NORTH Line and 330 Feet From The WEST Line

Section 4 Township 25S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3151' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

03/20/2003 - 1.) NOTIFY OCD SYLVIA DICKIE 3:00 P.M. CENTRAL TIME.

03/24/2003 - 2.) RIGGED UP; CUT 2 3/8" TUBING AT 7722'; O.K. AS PER OCD GARY WINK - BUDDY HILL.

03/25/2003 - 3.) SPOT 40 SACKS OF CEMENT AT 7600'; WOC AND TAG TOC AT 7301'.

4.) CIRCULATED HOLE WITH 10# MUD LADEN FLUID.

5.) SPOT 35 SACKS OF CEMENT FROM 5970' TO 5686'.

6.) SPOT 30 SACKS OF CEMENT FROM 4800' TO 4621'.

7.) SPOT 30 SACKS OF CEMENT FROM 3000' TO 2821'.

03/26/2003 - 8.) SPOT 35 SACKS OF CEMENT FROM 2000' TO 1791'.

9.) PERFORATED AT 355'; SQUEEZE 75 SACKS OF CEMENT UNDER PACKER AT 100' AT 2 BBLs PER MINUTE AT 250 PSI; SIP AT 0 PSI.

03/27/2003 - 10.) PRESSURE UP ON 7" CASING TO 500 PSI; TAG TOC AT 300'; SPOT 12 SACKS OF CEMENT FROM 300' TO 229' AS PER OCD E.L. GONZALEZ.

11.) CUT OFF WELLHEAD.

12.) MIX AND CIRCULATE 10 SACKS OF CEMENT 60' TO SURFACE.

13.) INSTALL DRY HOLE MARKER.

14.) CUT OFF DEADMAN.

15.) BACKFILL PIT AND CELLAR.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE

Sr. Operation Tech

DATE

04/03/03

TYPE OR PRINT NAME

Cathy Tomberlin

(915)685-8100

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Harry W. Wink

FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE

APR 07 2003

CONDITIONS OF APPROVAL, IF ANY