

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-21251	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT	
8. Well No. 258	
9. Pool Name or Wildcat EUNICE MONUMENT GRAYBURG S/A	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WIW	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>M</u> : <u>940'</u> Feet From The <u>SOUTH</u> Line and <u>940'</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3581' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

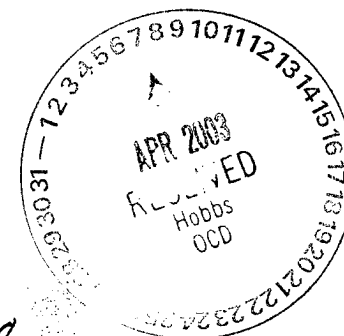
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPERATION ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☒ REQUEST FOR TA

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-25-03: MIRU PU. REL PKR. TIH W/CSG SCRAPER TO 3650'. TIH W/CIBP & SET @ 3560'
3-26-03: DISPL CSG W/70 BBLs PKR FLUID. TEST CSG TO 500 PSI. TIH W/PKR TO TEST CIBP. SET PKR @ 3538. MOVE PKR TO 3507. MOVE PKR TO 2515. NO HOLD.
3-27-03: TIH W/PKR TO 3542. TRIED TO TEST CIBP - NO HOLD. RU CMT BAILER. TIH W/BAILER & DUMP 30' CMT ON CIBP.
3-28-03: LOAD CSG W/7 BBLs WTR. WRK AIR OUT OF CSG. PRESS UP TO 600PSI-OK. CHART WELL FOR 30 MINS. WITNESS BY MR. GONZALEZ-NMOCD. (ORIGINAL CHART & COPY OF CHART ATTACHED). LD 114 JTS TBG.

WELL IS TEMPORARILY ABANDONED.

FINAL REPORT



This Approval of Temporary
Abandonment Expires 4/7/08

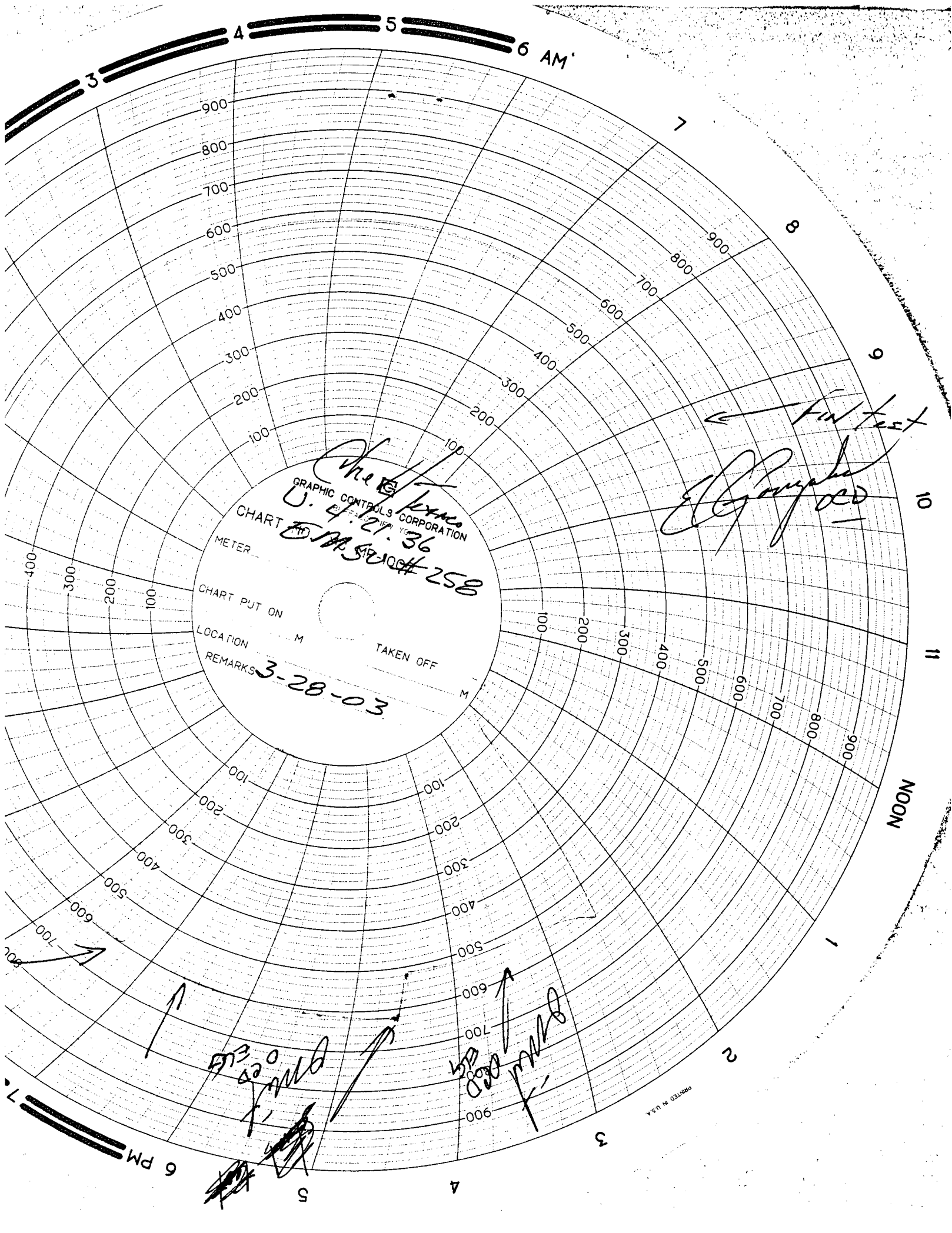
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 4/4/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

APR 07 2003



GRAPHIC CONTROLS CORPORATION
U.S. PAT. 2,136,365
CHART # 258

CHART PUT ON
LOCATION
REMARKS 3-28-03
TAKEN OFF

Fin test
E. G. Gough

Handwritten notes and signatures at the bottom of the chart, including "3-28-03" and "E. G. Gough".

PRINTED IN U.S.A.



WELL DATA SHEET

LEASE: EMSU WELL: 258
 LOC: 940' F S L & 940' F W L SEC: 4
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: U ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3581' STATUS: Shut in Inject
 KB: 3596' API NO: 30-025-21251
 DF: _____ CHEVNO: FF4609:01

Date Completed: 4/12/1965
 Initial Production: P34 BOPD / 111 BWPD
 Initial Formation: Oil Center Blinebry
 FROM: 5872' to 5949'

Completion Data

ACDZ w/ 3300 gal 15% Ne, frac w/ 30,550 gal GBW and 1-2 ppg.

Subsequent Workover or Reconditioning:

5/11/65 Set CIBP @ 3920' w/ 1 SX. cement cap. Perf 3768-3771, 3814-17 & 3845-48 (4-5/8" JHPF). ACDZ w/ 3000 gals 15% ONE.
 12/13/76 Add perfs 3711-13 & 3737-39. ACDZ w/ 3000 gal 15% Ne acid.
 2/23/87 CO added perfs, stim. / return prod. POH w/ tbg., SLM=3911' (SWIFN).
 TIH w/ 3-3/4" bit & csg scraper, tag @ 3911'. Set Howco RTTS pkr @ 3827', between 3814-17 & 3845-48 intervals. Swb. Rise pkr, move to 3780'. Swb to chk FL - rec 0 bbls. Move pkr below perfs & set @ 3873'. Swb. Tst CIBP & tbg. OK. PUH above all perfs to 3654', test ann. 500# held OK. SWIFN.
 2/26/87 RU D-A, perf 3659-61, 3666-68, 3691-93, 3751-53, 3807-09, 3829-31 & 3840-42 (2 JHPF @ 120 deg phasing, total of 28 holes). PU Howco pkr, TIH to 3591' & set pkr. ACDZ w/ 4500 gals 15% NeHCl w/ additives. Pmax=1110#, Pmin=50#, Pavg=700#. Air- 5 BPM, ISIP=0. RD D-A, then swb. SFL-2400', EFL-3591'. Rec. 20 bbls. Dry SWIFN.
 2/26/87 Rise pkr, POH, L/D pkr. RIH w/ prod. tbg. Run pmp and rods. RTP.
 3/18/98 Perf 3752-62, 3778-86 & 3792-3800 (3 SPF @ 120 deg phasing). ACDZ
 3654-3800 w/ 3500 gal 15% 90/10 Resisol II w/ 70Q 20# gelled 1% KCl wtr as div. Swb. ACDZ 3730-3659 w/ 1000 gal 15% NeFe. TIH w/ CIBP NSET @ 3612'. SQZD 3659-3730' w/ 300 SX Cl C nitrified cmt. Approx. 50 SX sqzd in form. Drill cmt & CIBP @ 3730' & CO to 3907'. Swb. RIH prod. tbg. and rods, RTP.
 1/2000 Ran bit and scraper - Ran 4.5" injection packer to 3637'. Converted well to injection

Additional Data:

T/Queen Formation @ 3336'
 T/Penrose Formation @ 3472'
 T/Grayburg Zone 1 @ 3637'
 T/Grayburg Zone 2 @ 3674'
 T/Grayburg Zone 2A @ 3706'
 T/Grayburg Zone 3 @ 3737'
 T/Grayburg Zone 4 @ 3770'
 T/Grayburg Zone 5 @ 3820'
 T/Grayburg Zone 6 @ 3874'
 T/San Andres Formation @ 3896'
 KB @ 3596'

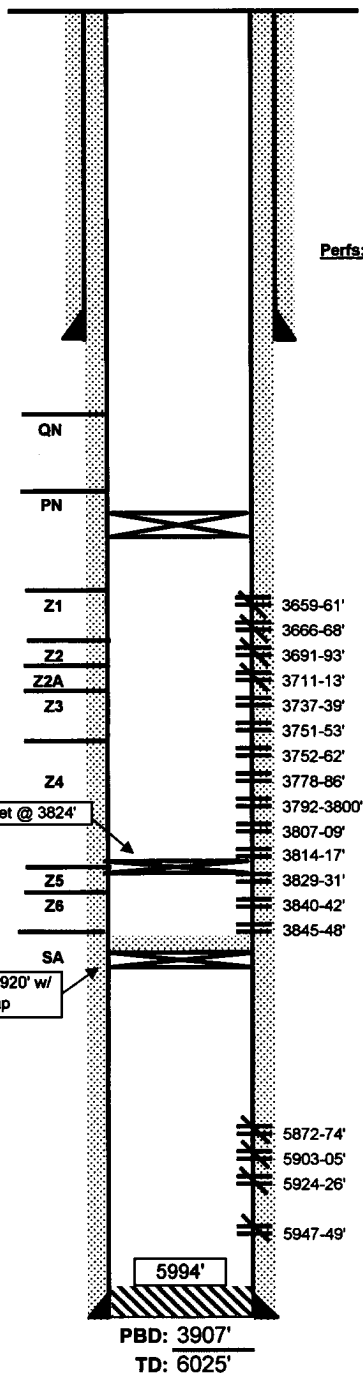
8-5/8" OD #
 # CSG
 Set @ 1246' W/ 375 SX
 Cmt circ.? yes
 TOC @ by

TA Detail
 4.5" CIBP at 3560' with 30' cmt cap

CSG 11.6#
 Set @ 6024' W/ 550 SX
 Cmt circ.? No
 TOC @ 2400' by calc.

Rod Detail: 3/30/98

1-1/2" X 26' Polished Rod
 2 - 4' N-97 Subs
 130 - 7/8" N-97 Rods
 20 - 1-1/2" KBars
 2-1/2" X 2 X 20' RWBC pump



FILE: EMSU258WB.XLS

Current

Inj. _____ bwpd @ _____ psi Date: _____
 Prod. _____ bopd _____ bwpd Date: _____
 Gas _____ mcfd